Submit 1 Copy To Appropriate District <b>HOBBS OCT</b> ate of New Mexico			Form C-103
Office District I - (575) 393-6161 Energy, Minerals and Natural Resources			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	MAY 0 2 2013	V	VELL API NO.
District II ~ (575) 748-1283 81 J. S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			0-025-40933
District III - (505) 334-6178 1220 South St. Francis Dr.		CIS Dr.	Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410, District IV - (505) 476-3460		505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or Unit Agreement Name
DO NOT USE THIS FORM FOR PROEOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			East Eumont Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			. Well Number 202
1. Type of Well: Oil Well Gas Well Other   2. Name of Operator			. OGRID Number 192463
OXY USA WTP Limited Partnership			
3. Address of Operator			0. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710			
4. Well Location			
Unit Letter N :	1310 feet from the <u>sourt</u>	1 line and 141	O feet from the west line
Section 3 Township 195 Range 37 E NMPM County Leg			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3661			
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO: SUB			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			
OTHER:		OTHER:	
			ive pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Spud 11" hole 4/17/13, drill to 1642'. RIH & set 8-5/8" 24# J-55 STC csg @ 1642', cmt w/ 450sx (138bbl) PPC w/			
additives 13.5ppg 1.73 yield followed by 200sx (48bbl) w/ additives 14.8ppg 1.34yield, circ 194sx (60bbl) cmt to surf.			
WOC. Test BOP's @ 250# low 1550# high. 4/20/13 RIH & tag cmt @ 1547', test csg to 1550# for 30min, tested good.			
in a rag chir w 1347, test csg to 1550# for 30min, tested good.			
4/20/13 drill 7-7/8" hole to 4177', 4/22/13. RIH & run logs. RIH & set 5-1/2" 17# J55 LTC csg @ 4176', cmt w/ 470sx			
(206bbl) Light PPC w/ additives 11.9ppg 2.26 yield followed by 130sx (36bbl) PPC w/ additives 14.2ppg 1.55 yield, circ			
18sx (8bbl) cmt to surface. RD Rel Rig 4/25/13.			
Spud Date:	Rig Release Da		
Spud Date: 4/17/13	NIE KEICASE DE	1/25	(13
I hereby certify that the information	above is true and complete to the be	est of my knowledge a	nd belief
Thereby certify that the information	above is true and complete to the be	est of my knowledge a	
		*	
SIGNATURE	TITLE R	Legulatory Advisor	DATE 5/2/13
21 1		s: <u>david_stewart@oxy</u>	
For State Use Only	Pe	etroleum Engineer	NA ANG A C 9019
ADDDOVED BY	TITLE -		
APPROVED BY: Conditions of Approval (ff any):	111LE	· · · · · · · · · · · · · · · · · · ·	DATE
Conditions of Approval (It any):	•		