LOCAL C. J. D. II.	Submit To Appropriate District Office Two Copies District F 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011									
							1. WELL API NO.									
811 S. First St., Artesia, NM 88210 APR 2 4 2013 Oil Conservation Division							30-025-40627 2. Type of Lease									
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.								Z. Type of Lease STATE FEE FED/INDIAN								
District IV 1320 S. St. Francis Dr. Santa Fe. NM 87505 DECENTED Santa Fe. NM 87505								3. State Oil & Gas Lease No. VO-3900/VB-1384								
WELL CO	OMPLE	TION (OR RE	COMPL	ETION REI	PORT A	NE	LOG		VO-3900/VB-1384						
4. Reason for filing									T	5. Lease Name or Unit Agreement Name						
⊠ COMPLETION	N REPOR	T (Fill in l	ooxes #1	through #31	for State and Fee	wells only)			6. Well Num		te Com				
							1H					:				
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							∩IR	OTHER								
8. Name of Operator		OKKOVI	<u>.к 🗆 г</u>	DEEI EIVIIVO	LILEGERACE	<u> </u>	احلكان	VI KLOLK V		9. OGRID						
Yates Petroleum C		on							_	025575						
10. Address of Oper 105 South Fourth		rtesia NN	1 8821	0						11. Pool name or Wildcat Berry; Bone Spring, North (Dry Hole)						
	nit Ltr	Section		Fownship	Range	Lot		Feet from th			Feet from the			E/W Line	County	
Surface: Lo	ot 13	6	2	21S .	34E			2700		South	66	0		West	Lea	
BH:	. مملو	5	7	245	345			330	\exists	North	660			West	Lea	
13. Date Spudded RH 2/25/13	14. Date 7	Γ.D. Reacl	ned	15. Date Rig 4/16/13	Released			Date Comple 6/13 D&A	eted	(Ready to Produce)			7. Elevations (DF and RKB, RT, GR, etc.)			
RT 4/3/13												3740'(
18. Total Measured Depth of Well 4579'				19. Plug Back Measured Depth NA			20. Was Directiona No		onal	al Survey Made?		21. 7 NA	Type I	ype Electric and Other Logs Run		
22. Producing Interv NA	val(s), of th	is complet	ion - To	p, Bottom, Na	nme											
23.	_				ING REC	ORD (F	Repo	ort all str	ing							
CASING SIZE	:	WEIGHT		`	DEPTH SET		HC	LE SIZE		CEMENTING RECORD AMOUNT PULLED 8 yds redi-mix to surface						
13-3/8"		Cond 48			80' 547'		1				0 sx (circ)					
13 370			···		317			, 1,2		3 10 3/	(O.		+			
24.				LINI	ED DECODD				25.	5. TUBING RECORD						
SIZE	TOP		BOTT	LINER RECORD TOM SACKS CEMENT					SIZ			DEPTH S			CER SET	
20 Defended and Grand size and small			ber) 27 ACID SHOT					ED /	FRACTURE, CEMENT, SQUEEZE, ETC.							
26. Perforation record (interval, size, and numb			na namo) (1)				INTERVAL	r K.	AMOUNT A)	
20						PRODU	IC	FION								
28. Date First Production	on	Pi	roduction	n Method (Flo	owing, gas lift, pi					Well Status	s (Pr	od. or St	iut-in	7		
									ک	Plugged a	ind A	Abandoi	ned			
	Hours Tes	sted	Choke	e Size	Prod'n For Test Period	Oil	- Вы		Gas	s - MCF Water - I				Oil Ratio		
Date of Test			Colou	lated 24-	Oil Did		Gas ·	as - MCF		Water - Bbl. O		I Oil (Gravity - API - (Corr.)			
Flow Tubing Press.	Casing Pr	essure	Hour		Oil - Bbl.	1]	Water Boi.			Jiavie	., 1111 (00	,	
Flow Tubing	_		Hour	Rate	Oil - Bbi.			10-10-10-10-10-10-10-10-10-10-10-10-10-1		Water Boil	30.	Test Wi			<u>-</u>	
Flow Tubing Press. 29. Disposition of G 31. List Attachments	ias (Sold, u		Hour	Rate	Оп - вы.					Water Boil	30.				<u> </u>	
Flow Tubing Press. 29. Disposition of G	ias <i>(Sold, u.</i> s	sed for fue	Hour l, ventea	Rate d, etc.)	<u> </u>	temporary	oit.			water Bot.	30.					
Flow Tubing Press. 29. Disposition of G 31. List Attachments Deviation Survey	as (Sold, u.ss	sed for fue	Hour l, ventea	Rate d, etc.) a plat with th	e location of the		oit.		1	water but	30.					
Flow Tubing Press. 29. Disposition of G 31. List Attachments Deviation Survey 32. If a temporary pi 33. If an on-site buri	ias (Sold, u. s it was used	at the wel	Hour I, vented I, attach	Rate I, etc.) a plat with the the exact local	e location of the attion of the on-s	ite burial:		and comple		Longitude		Test Wi	tnesse	ed By	AD 1927 1983	
Flow Tubing Press. 29. Disposition of G 31. List Attachments Deviation Survey 32. If a temporary pi	ias (Sold, u. s it was used	at the wel	Hour I, vented I, attach	Rate I, etc.) a plat with the the exact local	e location of the attion of the on-s	ite burial:		and comple		Longitude		Test Wi	tnesse	ed By	AD 1927 1983	
Flow Tubing Press. 29. Disposition of G 31. List Attachments Deviation Survey 32. If a temporary pi 33. If an on-site buri	ias (Sold, u. s it was used	at the wel	Hour I, vented I, attach	Rate I, etc.) a plat with the the exact local	e location of the ration of the on-s Latitude a sides of this	ite burial:	че с		ete	Longitude	of my	Test Wi	tnesse	ed By	AD 1927 1983	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwester	rn New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

T. Cisco	T	T. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		
	IMPORTANT	WATER SANDS	1
Include data on rate o	of water inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet:	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD	(Attach additional sheet if nece	ssary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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