Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
APR 29 2013
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-23-29705
5. Indicate Type of Lease STATE ☐ FEE ☑
6. State Oil & Gas Lease No. NM 57730

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Coy Lowe
1. Type of Well: Oil Well ☐ Gas Well ☑ Other SWD
8. Well Number 1
2. Name of Operator: Primexx Operating Corporation
9. OGRID Number 153888
3. Address of Operator: 4849 Greenville Ave., Ste. 1600 Dallas, TX 75206
10. Pool name or Wildcat: Devonian
4. Well Location
Unit Letter E : 1650' feet from the N line and 500' feet from the W line
Section 7 Township 13S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3849' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☑	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Pressure Test & Tracer ☑	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached please find daily reports & tracer.

Spud Date: June 20, 1986 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrea Molinar TITLE Regulatory Analyst DATE 4/24/2013

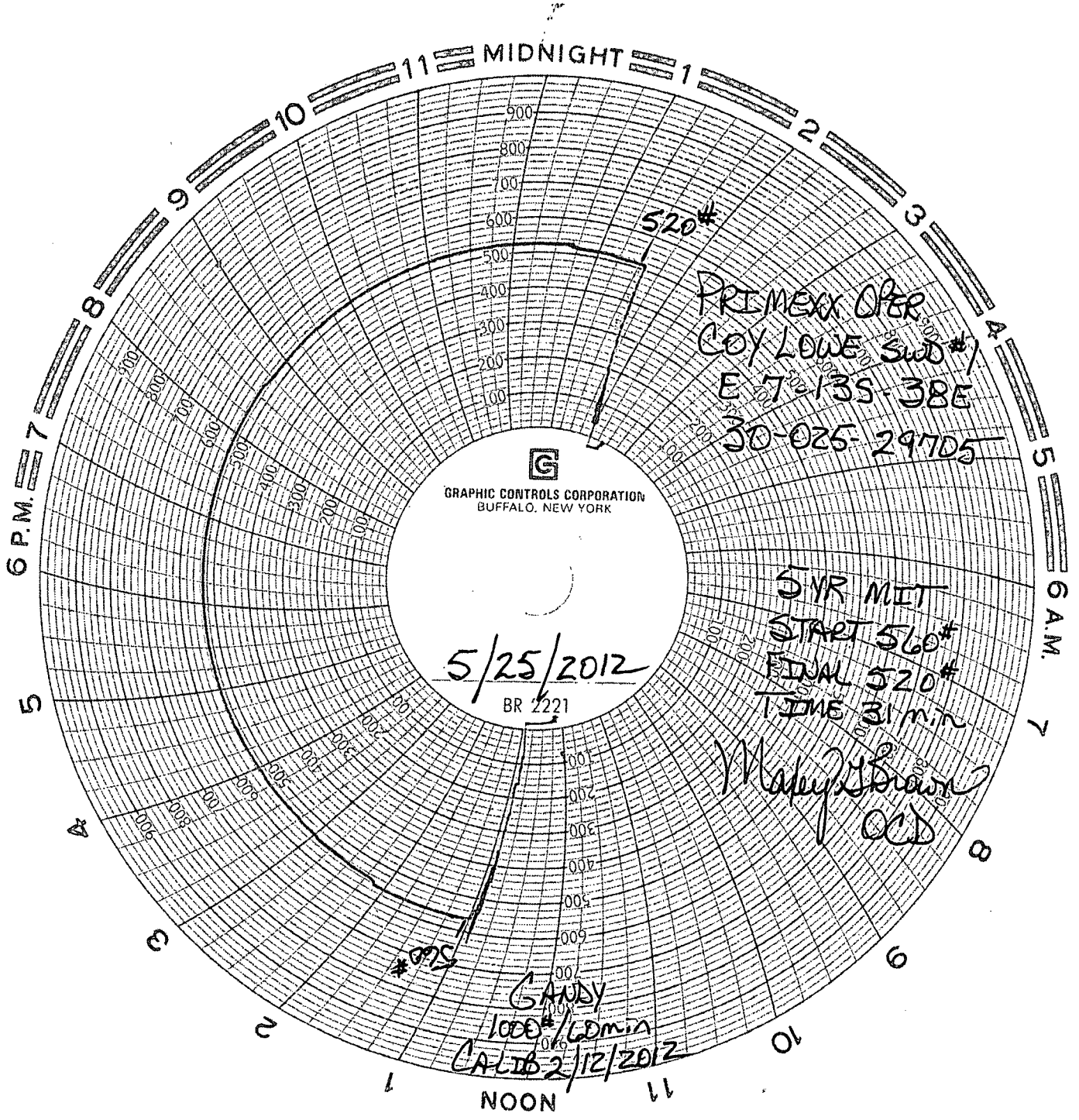
Type or print name Andrea Molinar E-mail address: andrea.molinar@primexx PHONE: 214-369-5909

For State Use Only

APPROVED BY: Maley L Brown TITLE Compliance Officer DATE 5/2/2013

Conditions of Approval (if any):

MAY 06 2013


MIDNIGHT
NOON
6 P.M.
6 A.M.
520#
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
5/25/2012
BR 2221
PRIMEXX OPER
COYLOWE SWD #1
E 7-13S-38E
30-025-29705
5 YR MIT
START 560#
FINAL 520#
TIME 31 min
Maley Brown
OCD
#025
GAUDY
1000#/60min
CALIB 2/12/2012

RENEGADE SERVICES

PUMP-IN TRACER

Company	PRIMEXX OPERATING CORP.
Well	COY LOWE #1 SWD
Field	STATE OIL & GAS
County	LEA
State	NM

Company PRIMEXX OPERATING CORP.
Well COY LOWE #1 SWD
Field STATE OIL & GAS
County LEA State NM

Location: API # : 30-023-29705-00-00

TWN-13S, R 38-E
SEC. 7
SEC --- TWP --- RGE ---

Other Services: N/A

Elevation: K.B. N/A, D.F. N/A, G.L. 3849'

Permanent Datum	G.L.	Elevation	3849'
Log Measured From	K.B.	,21' ABV PERM DATUM	
Drilling Measured From	K.B.		

Date	MAY 29, 2012		
Run Number	ONE		
Depth Driller	12,800'	(PBTD:12,326')	
Depth Logger	12,133'		
Bottom Logged Interval	12,132'		
Top Log Interval	11,600'		
Open Hole Size	N/A		
Type Fluid	WATER		
Density / Viscosity	N/A		
Max. Recorded Temp.	148 F		
Estimated Cement Top	N/A		
Time Well Ready	ROA		
Time Logger on Bottom	1:00 P.M.		
Equipment Number	HU #13		
Location	LEVELLAND, TX		
Recorded By	L.ETHRIDGE		
Witnessed By	M.BEAIRD		

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
				2.875"	IPC	SURFACE	12,100'

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String				
Prot. String				
Production String	5.5"	15.5#	SURFACE	12,412'
Liner				

<<< Fold Here >>>

Comments

ALL DEPTHS ARE WIRELINE DEPTHS

LOG WAS CORRELATED TO SEAT NIPPLE DEPTH OF 11,800'.
+28' ADDED DEPTH CORRECTION

PERFORATIONS

PERFS/DEVONIAN 12,235-12,243; 12,278-12,288'

INJECTION WELL:

SHUT-IN DATE 5/29/2012 HOUR 5:30 PM TOTAL S.I. TIME 1 HR S.I. PRESS 0 PSI
METERED INJ. RATE5 BPM PRESSURE 0 PSI TEMP 137 F FLUID TYPE WATER
TOTAL VOLUME TO DATE FLUID LEVEL TUBING INJECTING

PRODUCER:

FLOWING PUMPING CHOKE SETTING HOURS PROD.
FLUID LEVEL CSG. TBG. RATE B/W B/O
FLUID TYPEWATER

FRAC OR ACID WELLS:

TIME FINISHED FRAC OR ACID ACID % FLUID - GALS SAND #
RATE - BPM PRESSURE

CONCLUSIONS

THIS SURVEY WAS RUN TO DETERMINE THE ZONES OF INJECTION. THERE WAS NO INDICATION OF A PACKER-LEAK, OR UPWARD CHANNEL FROM THE CASING SHOE OR PERFORATIONS.

NOTE: TEMPERATURE SURVEYS, TRACER SURVEY, AND STATIONARY VELOCITY SHOTS INDICATE 100% C INJECTED FLUID MOVING BELOW TOTAL DEPTH LOGGED.

100% CASING RATE: 592 B/D
100% TUBING RATE: 601 B/D

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	W
			1.38CHD 1.38 Cable Head	1.00	1.38	1
			SBAR-1.375" (000) 7' 1.375" Tungsten Sinker Bar	7.00	1.38	6
			SBAR-3' (3) 3' 1 3/8" BAR	3.00	1.38	2
			TREJCT-PROBE (PROBE 1)	2.50	1.38	1

CCL	6.67	CCL-Probe (Probe_1) 1 3/8" Probe Logging CCL	1.89	1.38
DET	5.00	TRDET-Probe1 (Probe_1) 1 3/8" Probe Top Gamma	3.46	1.38
DET#2	0.00	TRDET #2 -Probe2 (Probe_2) 1 3/8" Probe Bottom Gamma	3.46	1.38
		DUMTEMP-Probe (DUMTMP-PROBE)	1.55	1.38

Dataset: coylowe1.db: STATE/COYLOWE1/VELO/pass26
Total Length: 23.85 ft
Total Weight: 137.00 lb
O.D. 1.38 in

Company:
Well:
File: C:\Warrior\Data\coylowe1.db
Dataset: STATE/COYLOWE1/TRACER3/_tracer_/_shottabl_/1
Reference Rate: 598.4 b/d

TRACER RESULTS

#	Depth (ft)	Time	Integration	Flow (%)	Delta (%)	Comment
1	11590.00	15:32:22	47333.00	100.00		
2	11673.00	15:33:20	47333.00	100.00	0.00	
3	11817.00	15:35:03	53800.30	100.00	0.00	
4	11864.00	15:36:18	48565.90	100.00	0.00	
6	11940.00	15:39:00	47333.00	100.00	0.00	
7	11981.00	15:40:23	48117.60	100.00	0.00	
8	12028.00	15:42:05	47333.00	100.00	0.00	
9	12060.00	15:43:12	47343.70	100.00	0.00	
10	12097.00	15:44:30	47333.00	100.00	0.00	
11	12099.00	15:45:38	0.00	0.00	100.00	

VELOCITY FROM TRACER

#	Depth (ft)	Time	D Space (ft)	D Time (sec)	Flow (b/d)	Flow (%)	Delta (b/d)	Delta (%)

15	11864	15:36:18	47.50	99.04	567.82	94.89	-54.90	-9.17
16	11940	15:39:00	76.25	150.85	598.43	100.00	-30.61	-5.11
17	11981	15:40:23	40.25	86.27	552.37	92.30	46.06	7.70
18	12028	15:42:05	47.25	101.74	549.82	91.88	2.55	0.43
19	12060	15:43:12	32.75	65.55	591.54	98.85	-41.71	-6.97
20	12097	15:44:30	30.75	85.37	592.86	99.07	-1.33	-0.22
21	12099	15:45:38	0.00	300.00	0.00	0.00	592.86	99.07

Company:
Well:
File: C:\Warrior\Data\coylowe1.db
Dataset: STATE/COYLOWE1/VELO/_tracer_/_shottabl_/1
Reference Rate: 590.9 b/d

VELOCITY RESULTS

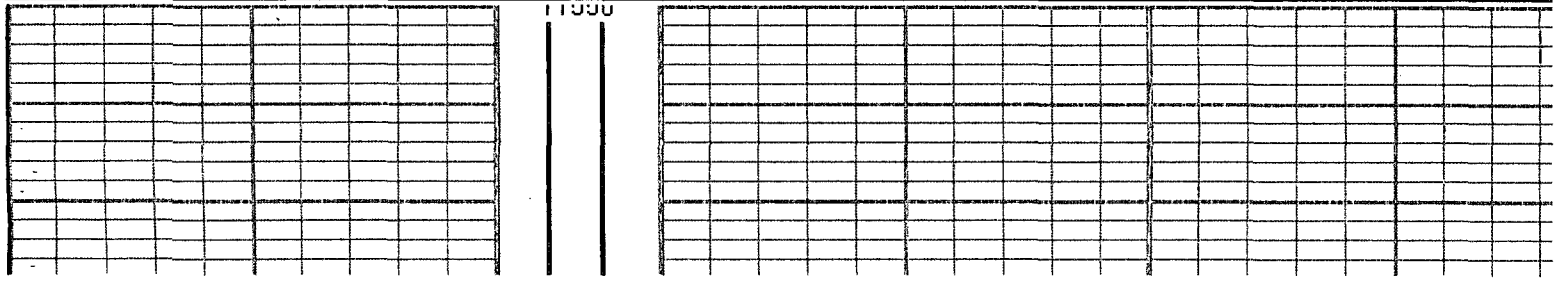
#	Depth (ft)	Time	D Space (ft)	D Time (sec)	Csg ID (in)	Flow (b/d)	Flow (%)	Delta (%)	Comme
26	11550.00	16:36:15	100.00	56.00	2.43	601.50	100.00		TBG DROP (
25	11790.00	16:30:47	5.00	0.00	2.43				PACKER CI
23	11850.00	16:22:45	5.00	2.82	2.43	596.62	100.00	0.00	
22	11950.00	16:21:27	5.00	2.84	2.43	593.02	100.00	0.00	
21	12000.50	16:19:24	5.00	2.84	2.43	592.19	100.00	0.00	
19	12100.00	16:16:29	5.00	2.85	2.43	591.15	100.00	0.00	
18	12120.00	16:15:26	5.00	2.84	2.43	593.23	100.00	0.00	
16	12133.00	16:13:35	5.00	2.85	2.43	590.94	100.00	0.00	
14	12135.00	16:09:19	0.00	300.00	2.43	0.00	0.00	100.00	

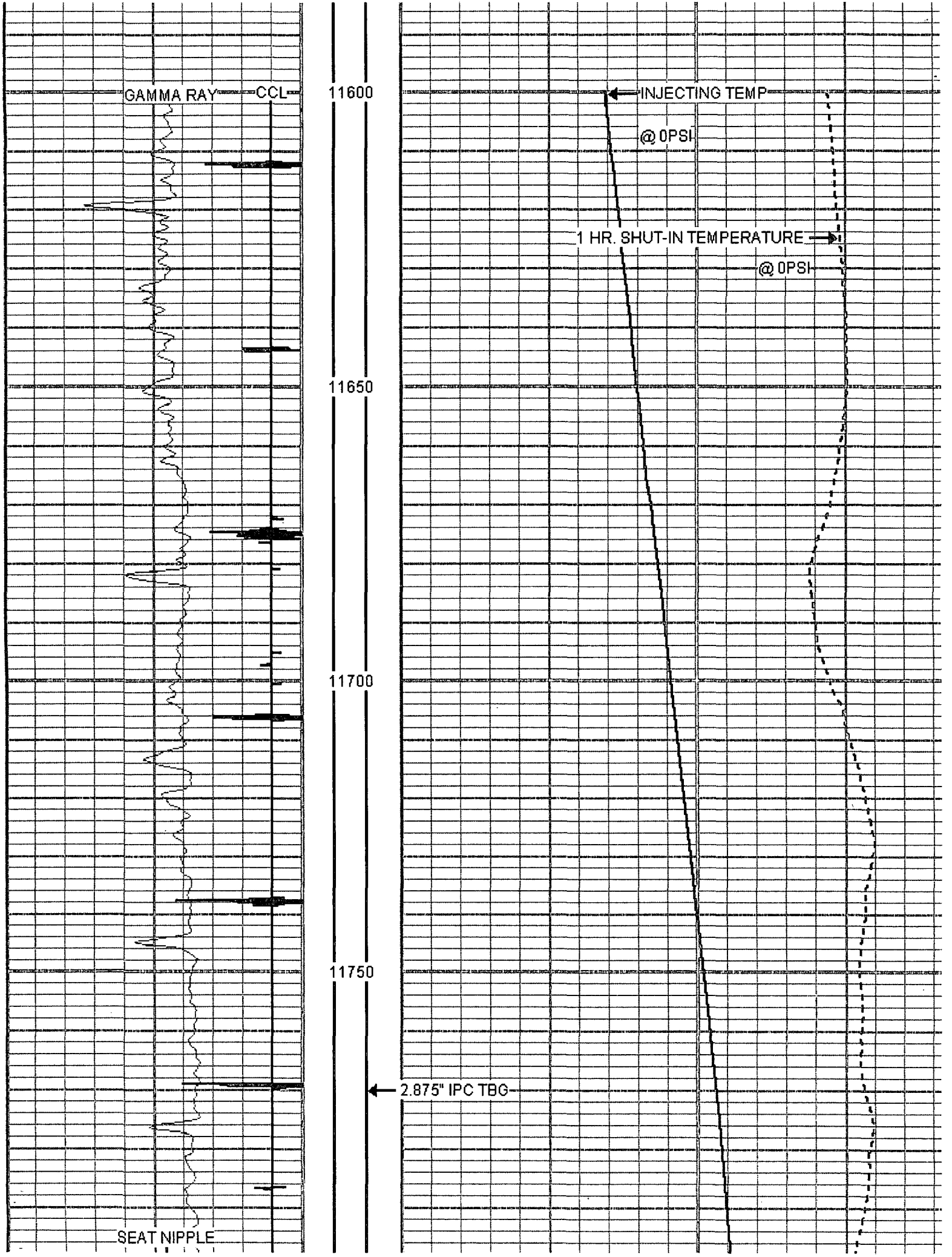
COMPOSITE

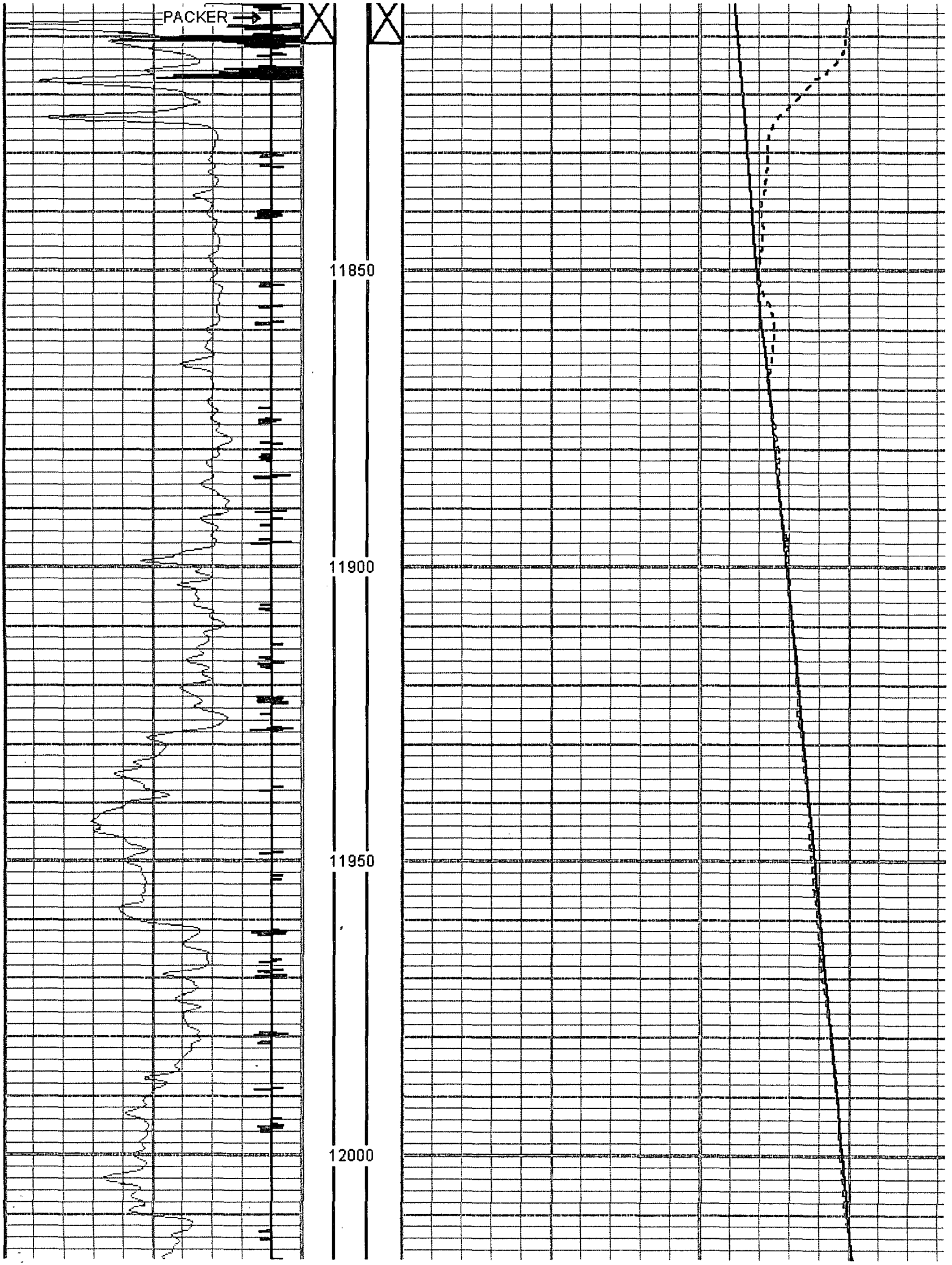
Database File: coylowe1.db
Dataset Pathname: STATE/COYLOWE1/VELO/_compos.2_
Presentation Format: trccomp
Dataset Creation: Tue May 29 18:52:07 2012
Charted by: Depth in Feet scaled 1:240

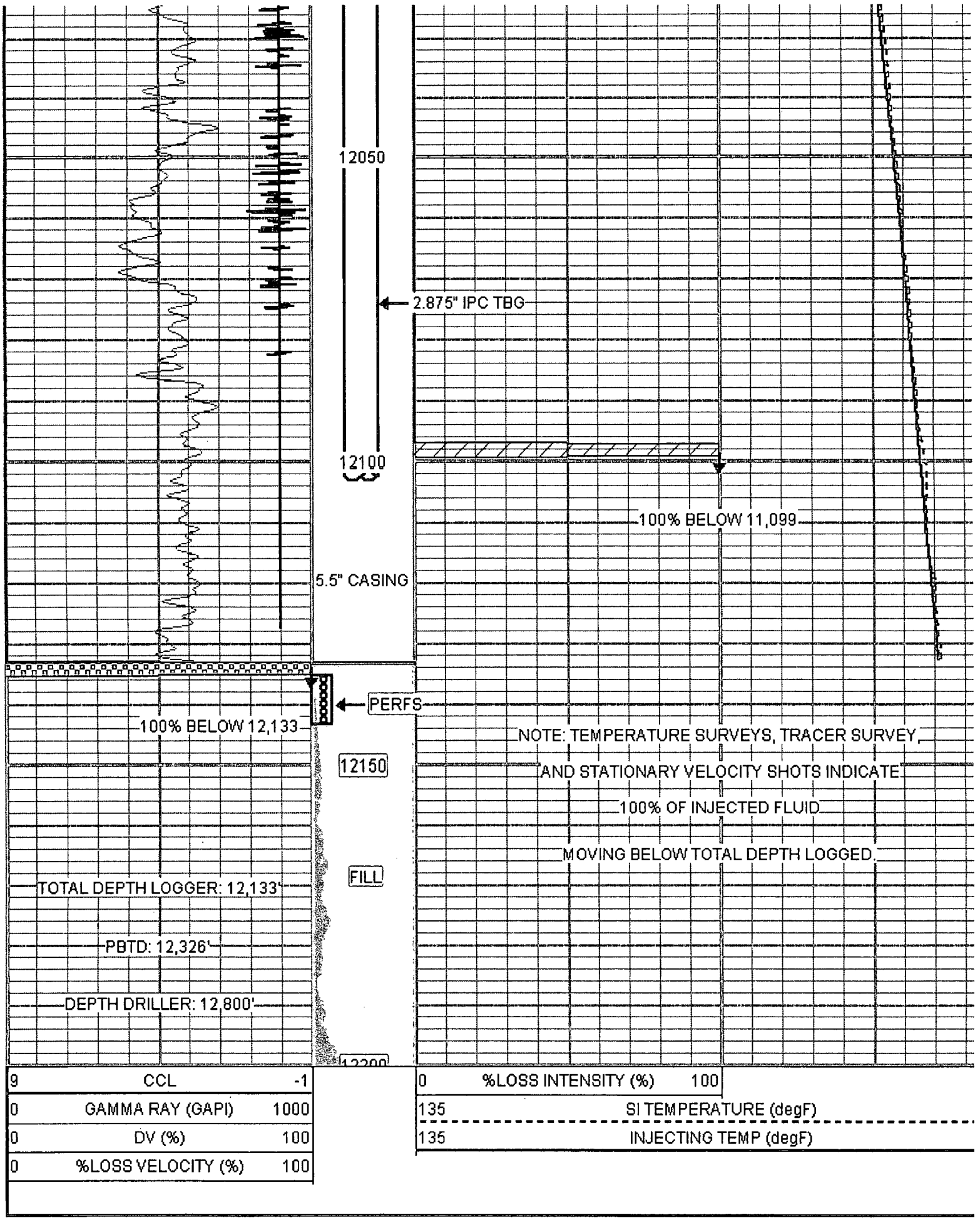
9	CCL	-1
0	GAMMA RAY (GAPI)	1000
0	DV (%)	100
0	%LOSS VELOCITY (%)	100

0	%LOSS INTENSITY (%)	100
135	SI TEMPERATURE (degF)	
135	INJECTING TEMP (degF)	



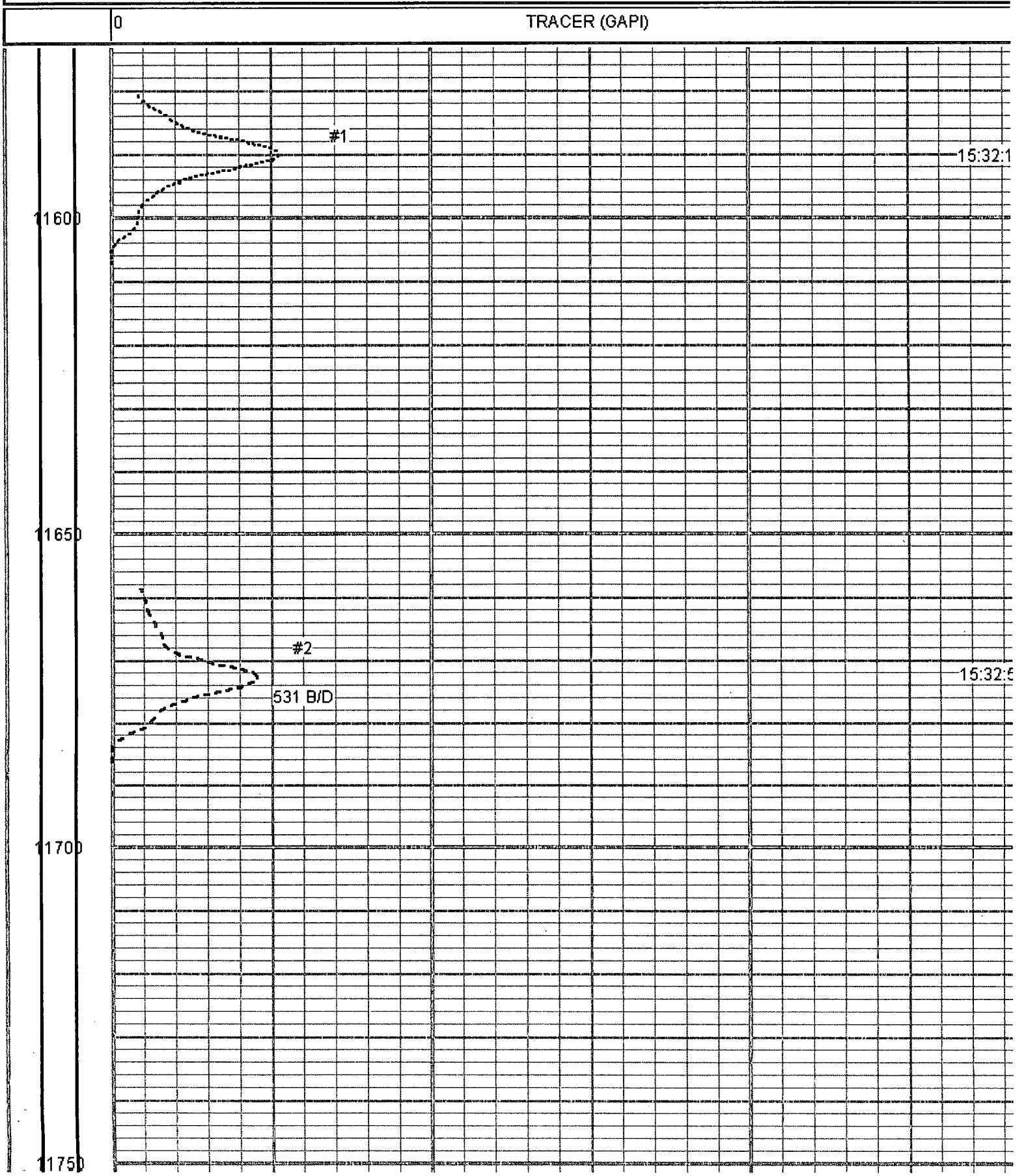

GAMMA RAY
CCL
11600
11650
11700
11750
INJECTING TEMP
@ 0PSI
1 HR. SHUT-IN TEMPERATURE
@ 0PSI
2.875" IPC TBG
SEAT NIPPLE

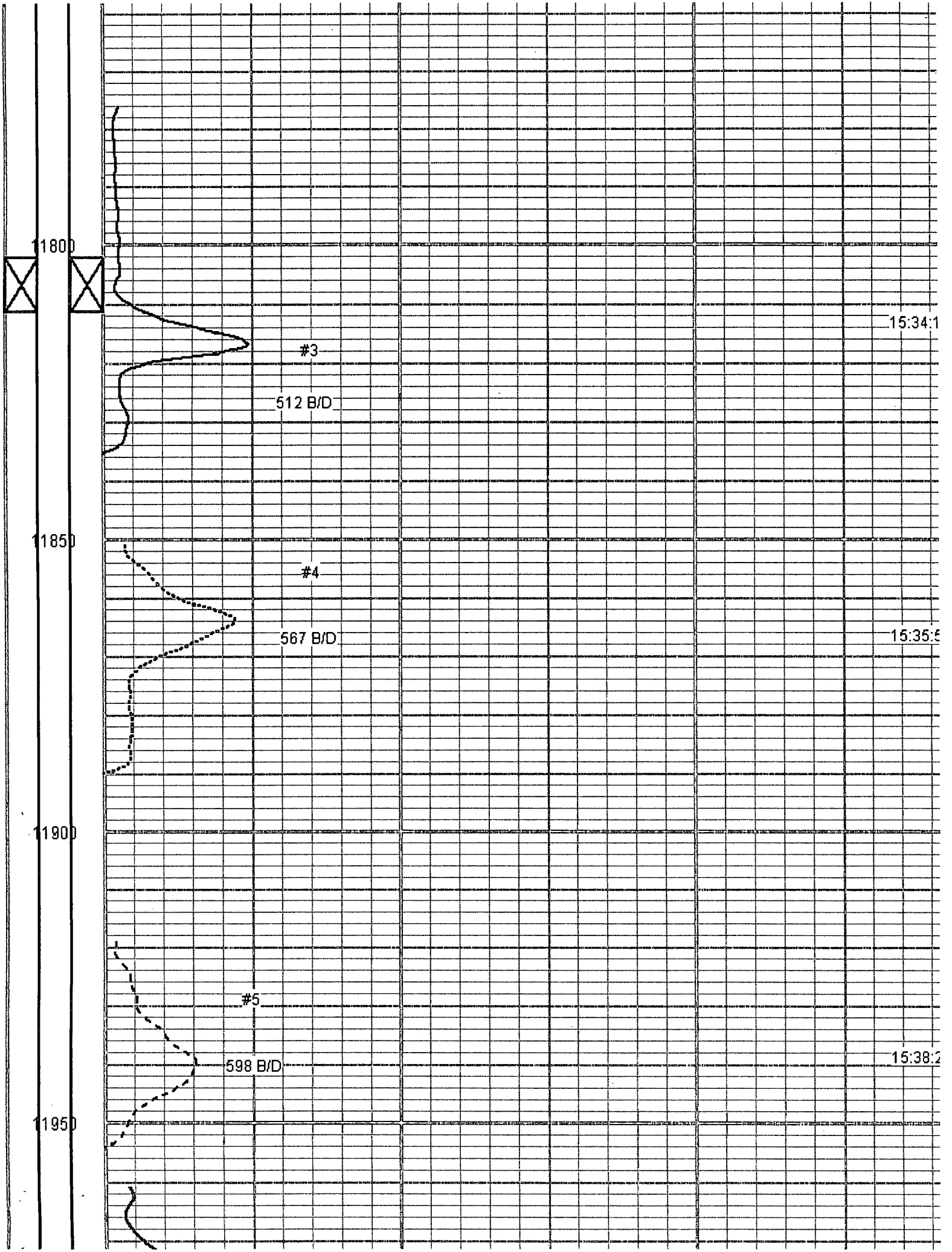

PACKER
11850
11900
11950
12000

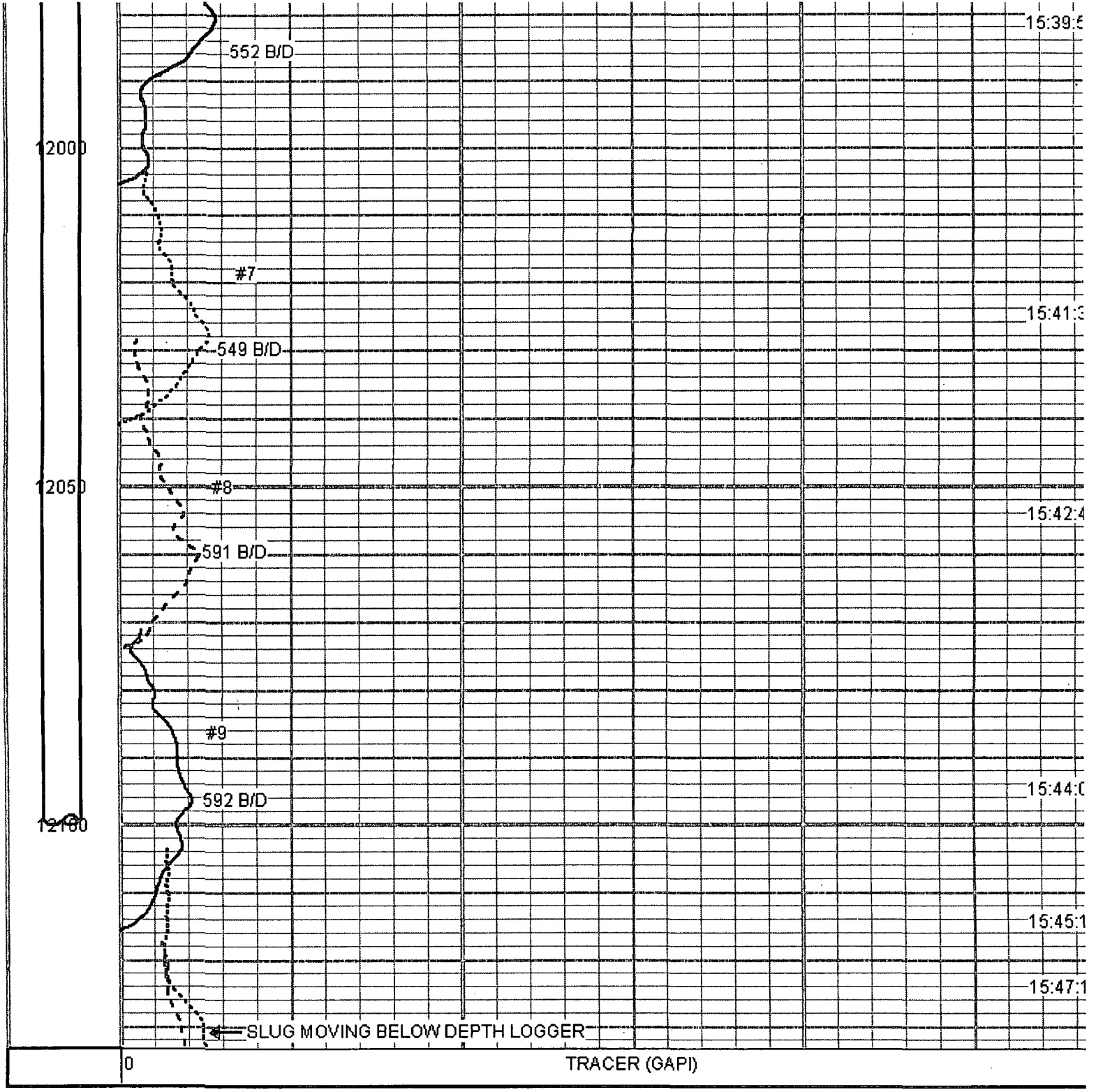

12050
2.875" IPC TBG
12100
100% BELOW 11,099
5.5" CASING
PERFS
100% BELOW 12,133
NOTE: TEMPERATURE SURVEYS, TRACER SURVEY,
AND STATIONARY VELOCITY SHOTS INDICATE
100% OF INJECTED FLUID
MOVING BELOW TOTAL DEPTH LOGGED.
12150
FILL
TOTAL DEPTH LOGGER: 12,133'
PBTD: 12,326'
DEPTH DRILLER: 12,800'
9 CCL -1
0 GAMMA RAY (GAPI) 1000
0 DV (%) 100
0 %LOSS VELOCITY (%) 100
0 %LOSS INTENSITY (%) 100
135 SI TEMPERATURE (degF)
135 INJECTING TEMP (degF)

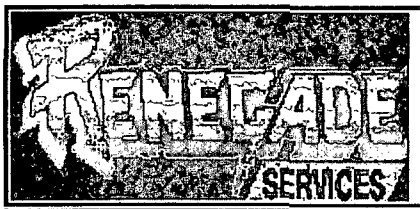
SERVICES

Database File: coylowe1.db
Dataset Pathname: STATE/COYLOWE1/TRACER3/_profile3_
Presentation Format: trcprof
Dataset Creation: Tue May 29 17:07:32 2012
Charted by: Depth in Feet scaled 1:240




11800
15:34:1
#3
512 B/D
11850
#4
567 B/D
15:35:5
11900
#5
598 B/D
15:38:2
11950

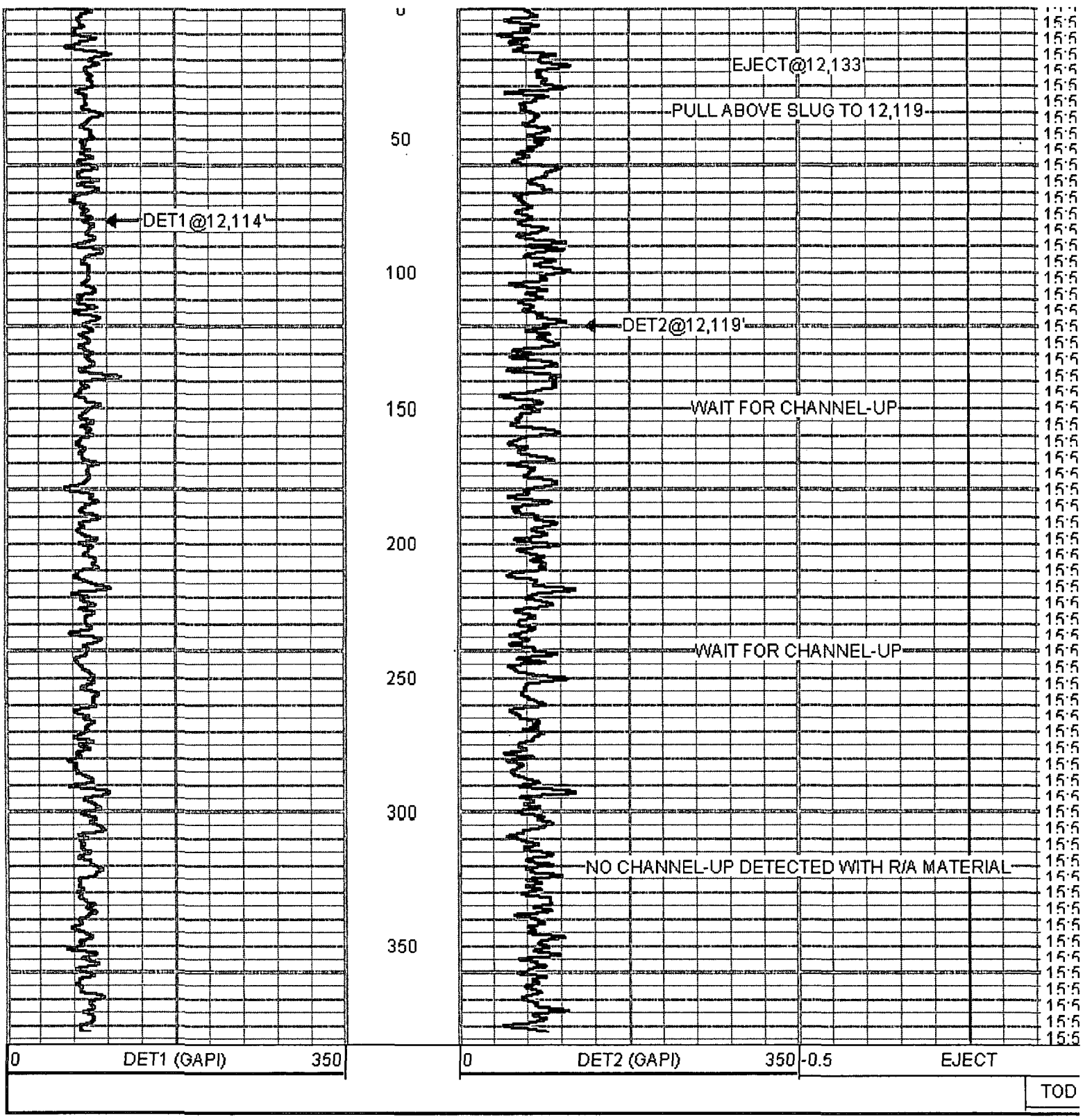




CHANNEL-UP CHECK

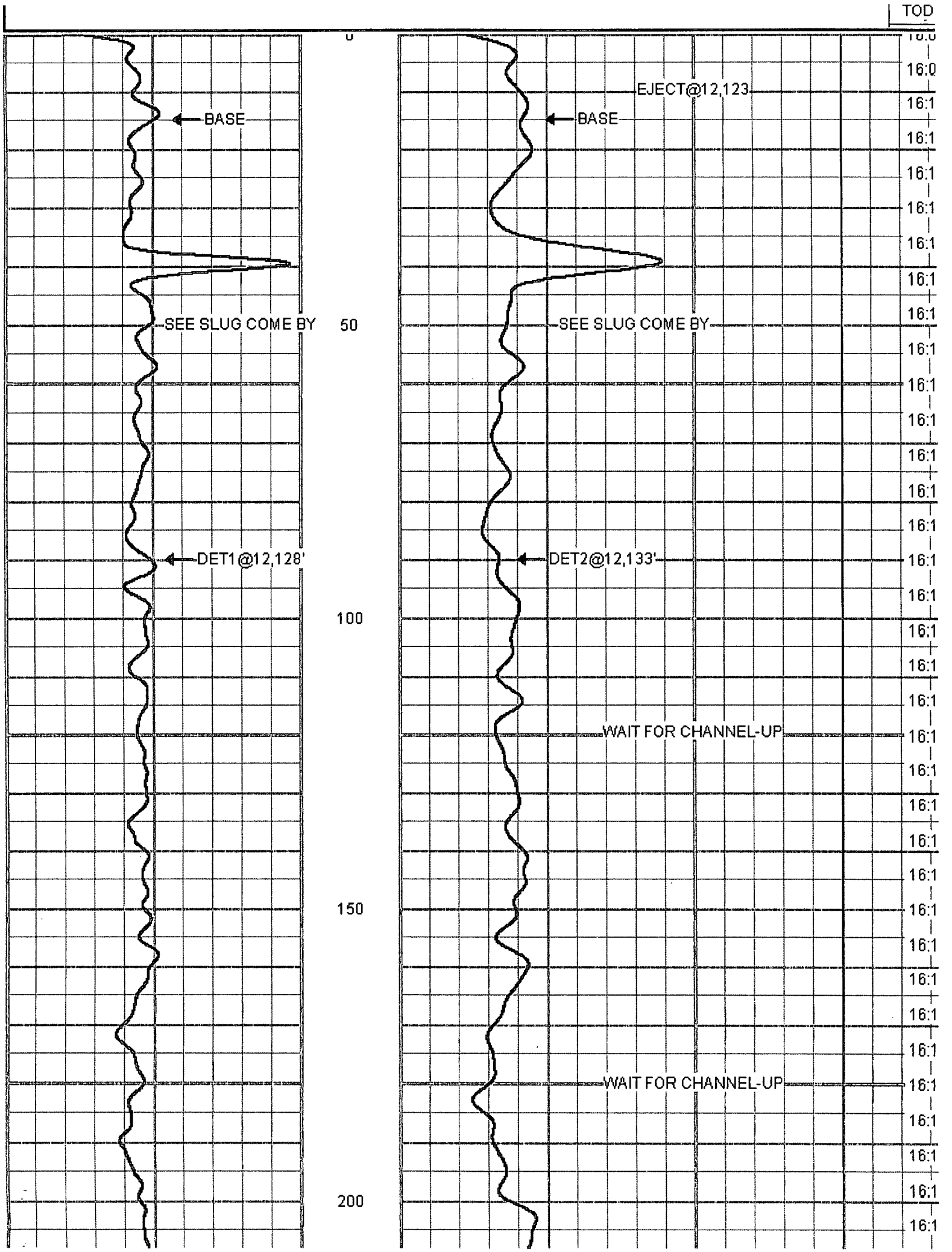
Database File:	coylowe1.db
Dataset Pathname:	STATE/COYLOWE1/CHUP/pass2
Presentation Format:	tracer
Dataset Creation:	Tue May 29 15:50:50 2012 by Log SCH 120126
Charted by:	Time scaled 72"/hour

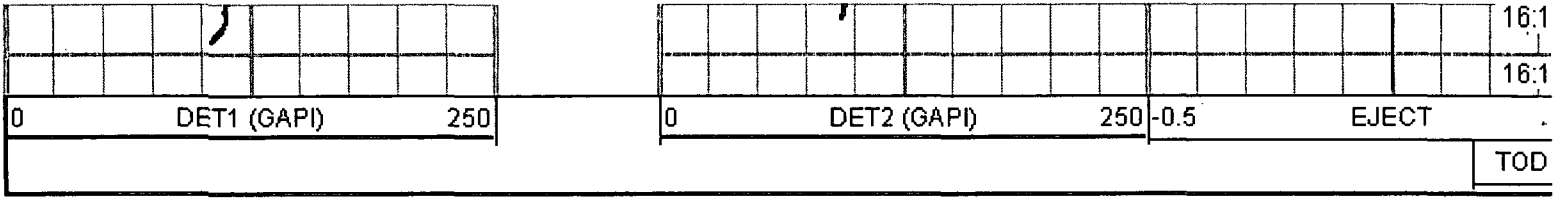
0	DET1 (GAPI)	350		0	DET2 (GAPI)	350	-0.5 EJECT



CHANNEL-UP CHECK 2

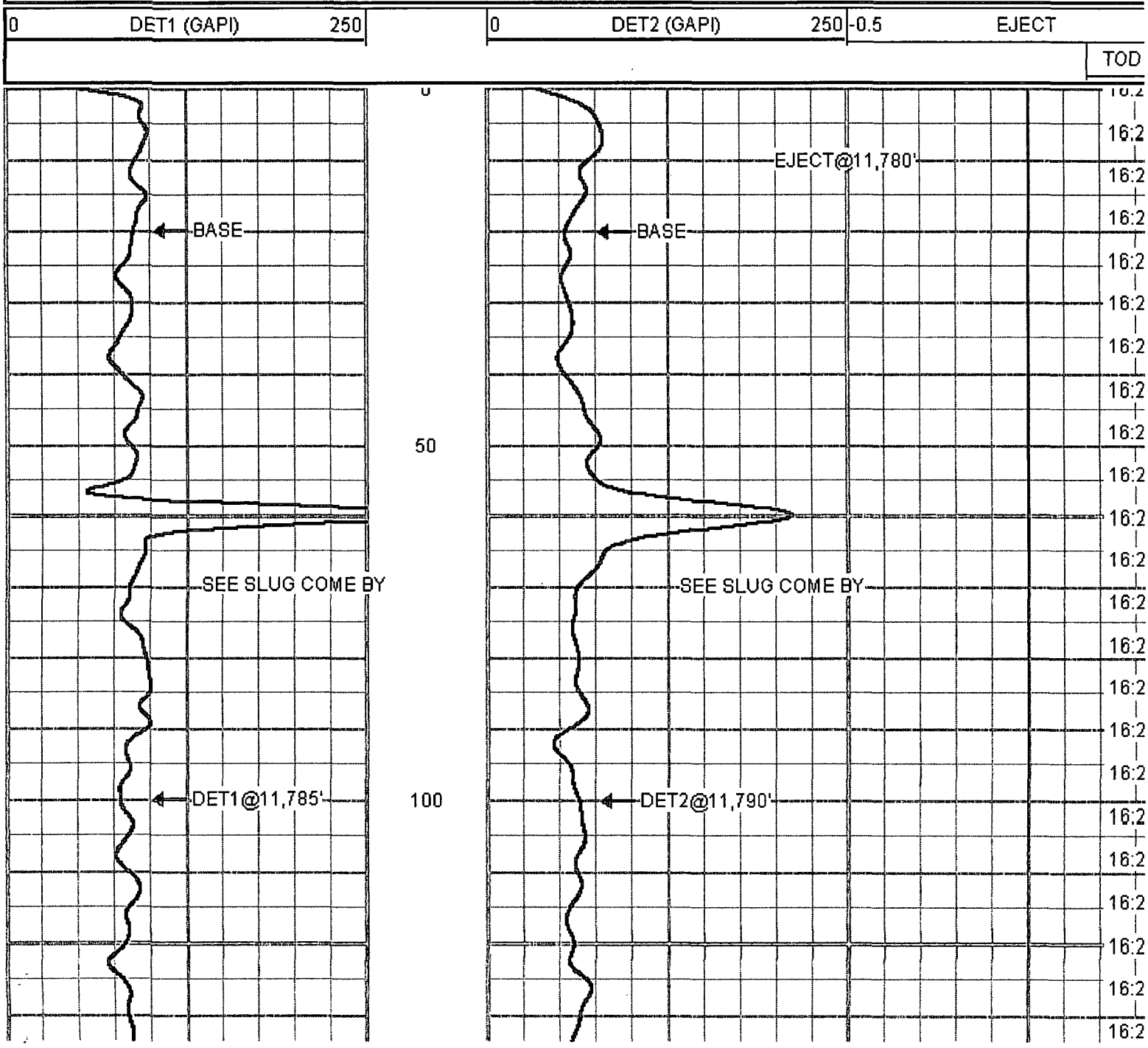
Database File:	coylowe1.db
Dataset Pathname:	STATE/COYLOWE1/VELO/pass16
Presentation Format:	tracer
Dataset Creation:	Tue May 29 16:09:51 2012 by Log SCH 120126
Charted by:	Time scaled 180"/hour

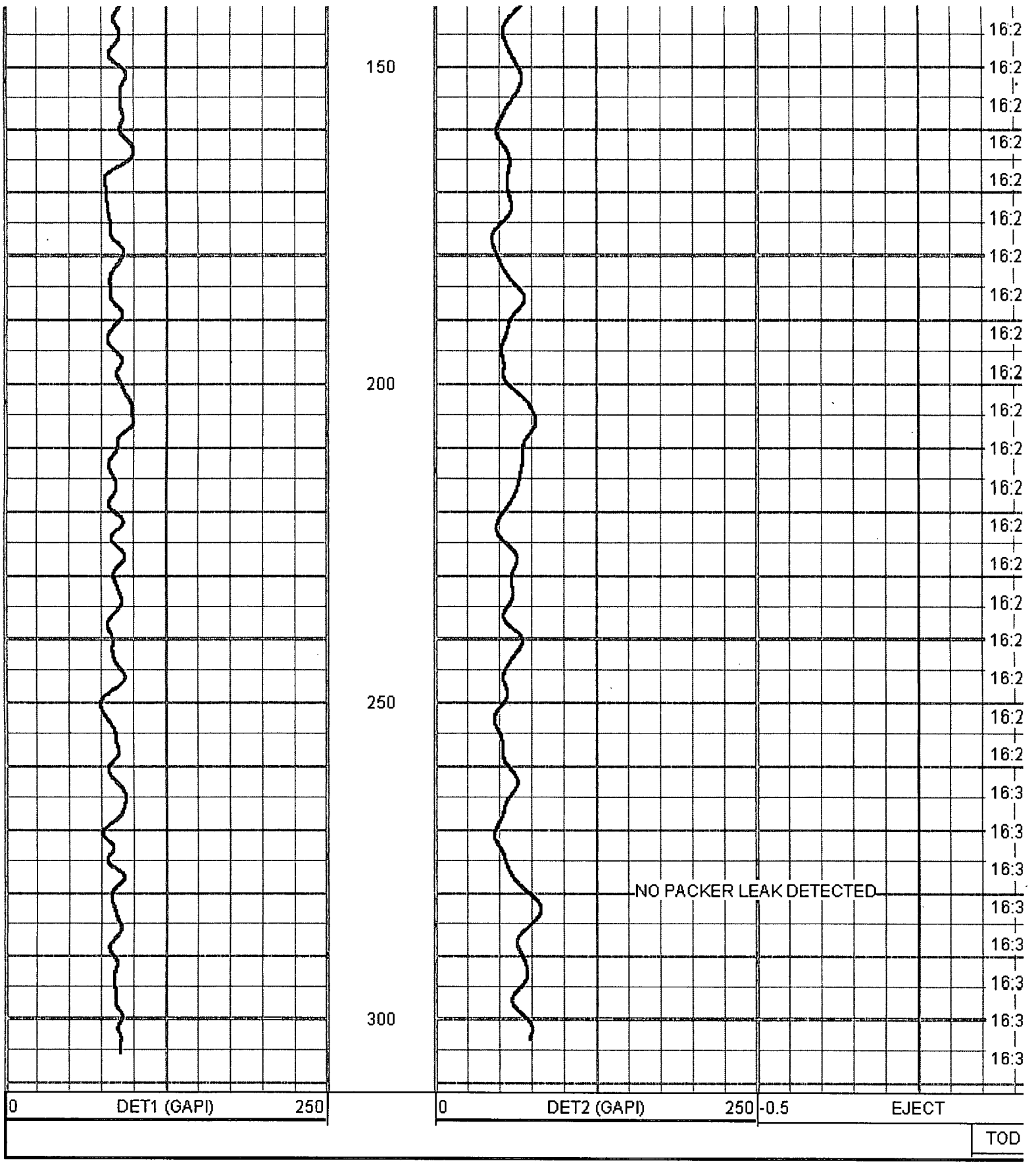

TOD
BASE
SEE SLUG COME BY
DET1@12,128'
EJECT@12,123
BASE
SEE SLUG COME BY
DET2@12,133'
WAIT FOR CHANNEL-UP
WAIT FOR CHANNEL-UP
0
50
100
150
200
16:0
16:1



PACKER CHECK

Database File:	coylowe1.db
Dataset Pathname:	STATE/COYLOWE1/VELO/pass25
Presentation Format:	tracer
Dataset Creation:	Tue May 29 16:25:35 2012 by Log SCH 120126
Charted by:	Time scaled 180"/hour





Company	PRIMEXX OPERATING CORP.
Well	COY LOWE#1 SWD
Field	STATE OIL & GAS
County	LEA

PRIMEXX ENERGY PARTNERS

HOBBS OCD

APR 29 2013

RECEIVED

Completion / Workover Report

Well: Coy Lowe #1 SWD
AFE: 5-2012 Coy Lowe AFE
Operator: Primexx Operating Corp

Field:
County/Parish/State: Lea/NM
Contractor:
Date: 5/22/2012

PBTD: **12,326'**	Well Service Co.:	Present Operations: **Clear TBG with Coil**
KB:	Casing Size, Wt. Gr.: **5-1/2" 17# 20# N-80**	Casing Drift:
Csg. set @: **12,412**	TOC: **Surf On Tubing/ 8620'**	Perforations: **9700' to 12,278**
Liner Size, Wt. Gr.:	Liner set @:	Liner Drift:
Top of Liner:	Amount of Overlap:	Tbg. Size, Wt. Gr.: **2-7/8" PIC 6.5# L-80**
Tubing set @: **12,225'**	No. Jets.:	Pkr. set @:
SN ID: **2.25"**	SN set @:	Pump Desc.:
TAC set @:	Rod Desc.:	
CIBG Type: **Cast Iron (permanent)**	CIBG Setting Depth:	

Detail of Operations — Hours: **14.0**

Perforation Wolfcamp, Atoka, Devonian Upper, Devonian Lower 9700' to 12,412'
8:00 am On location with Pumper, Arc Pressure Data Flow back, Baker Hughes Tool Hand, Waiting on Coil Tubing Unit Baker Hughes.
8:15 am Routsabout on location to change out master valve.
9:00 am Baker Hughes Coil Tubing Unit on location and rigging up, 9:05 call and talk to E.L Gonzales with NMOCD 575 393 6161 ext 114 he ask me to contact Maxie Brown NMOCD call at 9:10 am gave him a update on the job.
11:30 am Baker Hughes rig up, ARC flow back rig up, frac tank full 2% KCL and H2S Scavenger, 15 min safety meeting with evey one on location by Baker Hughes.
12:00 am Tested line coil tugbing to 1500 psi, tested flow back lines to 1000 psi tested Baker Hughes pump line to 5000 psi, fix a few leaks test all good.
12:30 pm Started in the hole with coil tubing with jet wash tip went down to 3000' started pumping in well with 300 psi nitroden and 1 bpm fluid from frac tank, down to 4800' pull back up to 4700' no drag did not set down on anything, at 5170' got returns (fluid level), wash down to 10,883' stack out pick up to 10,783' run back down to 10,883' went right through down to 12,120' with well head pressure at 104 psi and good returns.
3:30 pm Circulated bottom up.
4:00 pm Started out of the hole with coil tubing.
7:00 pm Out of the hole with coil tubing, nipple down well head.
8:00 pm Well secured, SDON, will run plug down to 12,100' set test then do H-5 and drill plug out and run pump in tracer 5/23/12.
Co.Rep. Mike Beaird, No Acc.

Daily WO/Comp Costs: **$34,350.00** Cum WO/Comp Costs: **$34,350.00** Cum Well Costs: **$34,350.00**

Cost	Amount
SUPERVISION-FIELD	$350.00
EQUIPMENT RENTAL	$27,000.00
EQUIPMENT RENTAL	$2,000.00
WATER PURCHASE	$5,000.00

Cost	Amount

Managed By: Primexx Operating Corporation

PRIMEXX

Completion / Workover Report

Well: Coy Lowe #1 SWD
AFE: 5-2012 Coy Lowe AFE
Operator: Primexx Operating Corp

Field:
County/Parish/State: Lea/NM
Contractor:
Date: 5/23/2012

PBTD: **12,326'**	Well Service Co.: **Baker Hughes Coil**	Present Operations: **Clear TBG with Coil**
KB:	Casing Size, Wt. Gr.: **5-1/2" 17# 20# N-80**	Casing Drift:
Csg. set @: **12,412**	TOC: **Surf On Tubing/ 8620'**	Perforations: **9700' to 12,278**
Liner Size, Wt. Gr.:	Liner set @:	Liner Drift:
Top of Liner:	Amount of Overlap:	Tbg. Size, Wt. Gr.: **2-7/8" PIC 6.5# L-80**
Tubing set @: **12,225'**	No. Jets.:	Pkr. set @:
SN ID: **2.25"**	SN set @: **11,800'**	Pump Desc.:
TAC set @:	Rod Desc.:	
CIBG Type: **Cast Iron (permanent)**	CIBG Setting Depth:	

Detail of Operations — Hours: **21.0**

8:00 am On location with Baker Hughes Coil Tubing hands, waiting on Renegade Wire Line to run composite plug.
9:00 am Renegade on location rig up did not have gauge ring on truck to run, wait on gauge ring, 15 min safety metting.
9:30 am Renegade pick up gauge ring , open master valve 350 psi on well at surface, run in with gauge ring 2.125" would not go past 133' pull out of the rig down Renegade.
10:30 am Nipple up coil tubing unit wash down to 1000' pull out, nipple down coil tubing unit, rig up wire line run in hole would not go pasted 133' pull out of hole rig down wire line.
1:00 pm Pick up mud motor and 2.25" mill slick OD, nipple up coil tubing unit wash and reamed to 11,800' hard metal S/N drill on it for over hr pull out of hole to run composite plug.
9:30 pm Started out of hole with coil tubing.
12:00 pm Out of the hole with mill, nipple down coil tubing unit, rigged up Renegade run in the composite plug.
2:00 am Wire line stop at 4518' work for a bit could not get past 4536', started out of the hole with plug dragging up 1000' after that point no trouble.
4:00 am Rig down Renegade wire line, close master valve.
4:30 am Well secured, shut down so every one could get alittle rest, will start back in the hole at 8 am with 2.258" mill.
Co.Rep. Mike Beaird, No Acc

Daily WO/Comp Costs: **$116,350.00** Cum WO/Comp Costs: **$150,700.00** Cum Well Costs: **$150,700.00**

Cost	Amount
ACID TREATMENT	$350.00
WATER PURCHASE	$2,500.00
THIRD PARTY	$8,500.00
PULLING UNIT/COMPLETION RIG	$20,000.00
WIRELINE SERVICES	$85,000.00

Cost	Amount

Managed By: Primexx Operating Corporation

PRIMEXX

Completion / Workover Report

Well: Coy Lowe #1 SWD
AFE: 5-2012 Coy Lowe AFE
Operator: Primexx Operating Corp

Field:
County/Parish/State: Lea/NM
Contractor:
Date: 5/24/2012

PBTD: **12,326'**	Well Service Co.: **Baker Hughes Coil**	Present Operations: **Clear Tbg/Set Plug**
KB:	Casing Size, Wt. Gr.: **5-1/2" 17# 20# N-80**	Casing Drift:
Csg. set @: **12,412**	TOC: **Surf On Tubing/ 8620'**	Perforations: **9700' to 12,278**
Liner Size, Wt. Gr.:	Liner set @:	Liner Drift:
Top of Liner:	Amount of Overlap:	Tbg. Size, Wt. Gr.: **2-7/8" PIC 6.5# L-80**
Tubing set @: **12,225'**	No. Jets.:	Pkr. set @: **Plug set 11,613'**
SN ID: **2.25"**	SN set @: **11,800'**	Pump Desc.:
TAC set @:	Rod Desc.:	
CIBG Type: **Cast Iron (permanent)**	CIBG Setting Depth:	

Detail of Operations — Hours: **20.0**

7:00 am On location with Baker Hughes Ser unit, change bit from 2.25" to 2.258" bit, 15 min safety meeting.
8:00 am Nippl up coil tubing unit.
9:00 am Started in the hole washing and reaming.
1:00 pm Down to 11,604' stack out, drill on that spot for 1 hr stop making hole, Call Maxie Brown NMOCD ask were I could set plug, He call me back sad I could set plug at 11,575' up 11550' would be good.
2:00 pm Started out of the hole at 11,604'.
4:30 pm At surface with bit pump 54 bbls at bpm to help clear tubing.
5:30 pm Nipple down coil tubing unit, Rigged up Renegade wire line and run in with plug.
8:00 pm Set plug at 11,612', pull up drop back down tag plug it set, pull out of the with wire line slow.
10:30 pm Nipple up coil tubing unit fill hole 3/4 bpm, circulated 15 min.
12:00 pm Pressure up on plug to 450 psi held for 20 min good, open well up let air work out on nite, well call NMOCD at 9 am to set up H-5.
12:30 am Well secured, SDON.
Co.Rep. Mike Beaird, No Acc

Daily WO/Comp Costs: **$92,850.00** Cum WO/Comp Costs: **$196,550.00** Cum Well Costs: **$196,550.00**

Cost	Amount
SUPERVISION-FIELD	$350.00
EQUIPMENT RENTAL	$70,000.00
EQUIPMENT RENTAL	$20,000.00
WATER PURCHASE	$2,500.00

Cost	Amount

Managed By: Primexx Operating Corporation

PRIMEXX

Completion / Workover Report

Well: Coy Lowe #1 SWD
AFE: 5-2012 Coy Lowe AFE
Operator: Primexx Operating Corp

Field:
County/Parish/State: Lea/NM
Contractor:
Date: 5/25/2012

PBTD: **12,326'**	Well Service Co.: **Baker Hughes Coil**	Present Operations: **MIT For 5 yrs/ Drlg Plug**
KB:	Casing Size, Wt. Gr.: **5-1/2" 17# 20# N-80**	Casing Drift:
Csg. set @: **12,412**	TOC: **Surf On Tubing/ 8620'**	Perforations: **9700' to 12,278**
Liner Size, Wt. Gr.:	Liner set @:	Liner Drift:
Top of Liner:	Amount of Overlap:	Tbg. Size, Wt. Gr.: **2-7/8" PIC 6.5# L-80**
Tubing set @: **12,225'**	No. Jets.:	Pkr. set @: **Plug set 11,613'**
SN ID: **2.25"**	SN set @: **11,800'**	Pump Desc.:
TAC set @:	Rod Desc.:	
CIBG Type: **Cast Iron (permanent)**	CIBG Setting Depth:	

Detail of Operations — Hours: **20.0**

10:30 am On location with Baker Hughes coil tubing hands and Baker Hughes Tool hand with Arc Pressure Data flow back, wait on Maxie Brown with NMOCD, and Gandy pump truck.
12:30 pm Maxie Brown NMOCD on location, wait on Gandy pump truck to do MIT.
2:00 pm Gandy on location, rig up on tubing, loaded well with 2bbls, pressure up to 560 psi started MIT on chart held pressure for 31 min, well pasted MIT is good for 5 more yr, rig down Gandy and released, Maxie Brown singed chart.
3:00 pm Pick up mud motor and bit 2.1/8" mill, Nipple up coil tubing unit, 15 min safety meeting.
4:00 pm Started in the hole with, tag plug at 11,670' coil tubing depth.
7:00 pm Drilling on plug at 11,670', drill plug and plastic off tubing down to 12,120'.
2:00 am TD at 12,120' well on vaccum, pull out of hole with mud motor and 2-1/8" mill.
4:00 am Bit at surface, Close master valve.
4:30 am Crew shut down to get some rest before rigging down.
Co.Rep. Mike Beaird, No Acc

Daily WO/Comp Costs: **$2,250.00** Cum WO/Comp Costs: **$198,800.00** Cum Well Costs: **$198,800.00**

Cost	Amount
SUPERVISION-FIELD	$350.00
WATER PURCHASE	$1,900.00
EQUIPMENT RENTAL	$0.00
EQUIPMENT RENTAL	$0.00

Cost	Amount

Managed By: Primexx Operating Corporation

PRIMEXX

Completion / Workover Report

Well: Coy Lowe #1 SWD
AFE: 5-2012 Coy Lowe AFE
Operator: Primexx Operating Corp

Field:
County/Parish/State: Lea/NM
Contractor:
Date: 5/29/2012

PBTD: **12,326'**	Well Service Co.: **Baker Hughes Coil**	Present Operations: **Pump in Trace**
KB: **21'**	Casing Size, Wt. Gr.: **5-1/2" 17# 20# N-80**	Casing Drift:
Csg. set @: **12,412**	TOC: **Surf On Tubing/ 8620'**	Perforations: **9700' to 12,278**
Liner Size, Wt. Gr.:	Liner set @:	Liner Drift:
Top of Liner:	Amount of Overlap:	Tbg. Size, Wt. Gr.: **2-7/8" PIC 6.5# L-80**
Tubing set @: **12,100'**	No. Jets.:	Pkr. set @: **Plug set 11,613'**
SN ID: **2.25"**	SN set @: **11,800'**	Pump Desc.:
TAC set @:	Rod Desc.:	
CIBG Type: **Cast Iron (permanent)**	CIBG Setting Depth:	

Detail of Operations — Hours: **13.0**

10:00 am Renegade on location, loaded tool and rigged up.
11:30 am Run in hole with Tracer tool.
5:00 pm Out of the hole with wire line, Tracer shows all fluid 100% going out end of tubing, no cross flow, No fluid going around packer or up bask side of tubing, S/N at 11,800' + Packer set at 11,802', EOT at 12,100' Perforation at 12,135' to 12,143' and 12,278' to 12,288' in the Devonian.
5:30 pm Nipple up well head to injection line from pump, Pump would not start call electrician, change fuse.
6:30 pm Got pump started actuator valve close, blow actuator valve in pieces.
7:30 pm Injection pump down, fine new valve.

Daily WO/Comp Costs: **$13,894.75** Cum WO/Comp Costs: **$367,332.58** Cum Well Costs: **$367,332.58**

Cost	Amount
SUPERVISION-FIELD	$350.00
WIRELINE SERVICES	$12,344.75
WATER PURCHASE	$1,200.00

Cost	Amount

Managed By: Primexx Operating Corporation