District I							ACNIAL N						
	r., Hobbs, NM					State	of New N	lexico				F	Forr Revised November 1
Phone: (575) 393- <u>District II</u> 811 S. First St., A				D	Energy	/ Minera	ls and Na	tural Re	sour	ces			
Phone: (575) 748-1283 Fax: (575) 748-9720					Oil Con	servation	Division					ENDED REP	
1000 Rio Brazos Road, Aztec. NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe. NM 87505				013		1220 Sou	ith St. Fr	ancis Dr.			· .		
						Santa	ı Fe, NM	87505					
r none. (505) 470) +70-5402	RECEIV	ED					P	~			
APPLI	CATIC	N FOI	R PERMIT 1			, RE-EN	TER, D	EEPEN,	<u>fr</u>	JGBAC	CK, OR A	ADD	A ZONE
Conoco P O B	Phillips C ox 51810	Company	^{T.} Operator Name	and At	laress				\succ		217817		
Midland	l, TX 79	710							³ API Nu 025-3233	3			
* Prop 31146	erty Code		Santa Fe			² Property N	lame					⁶ Well 133	No.
	_				^{7.} S	urface Lo	cation						
UL - Lot	Section	Township		I	ot Idn	Feet fro		N/S Line		et From	E/W Lir		County
· 0	31	17S	35E	8.	Propos	435 sed Bottor	S n Hole Lo		<u>1930</u>		E	[Ł	Lea
UL - Lot	Section	Township	Range	· 1	ot ldn	Feet fro	I	N/S Line	Fé	eet From	E/W Lir	ne	County
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			, .		^{9.} P	ool Inform	nation					,	
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Vacuum Bl	inebry (6	1850)						······					
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^{11.} Work Type ^{12.} Well Type				-T			1	1. 1	T		5. Caral	I I as all Electronican	
Recomplete	••	Oil			Rotar	^{13.} Cable/R	-	State	^{1.} Lease	`	3968'	GR	Level Elevation
Recomplete	••		^{17.} Proposed Depth		Rotar	^{13.} Cable/R Y ^{18.} Format	-	State	^{9.} Cont	`	3968'	GR 20.	Spud Date
Recomplete	ultiple	Oil 810:	^{17.} Proposed Depth 5'		Rotar Vacu	^{13.} Cable/R Y ^{18.} Format	tion	State	^{9.} Cont	ractor	3968'	GR 20. 12/15/	Spud Date /1993
Recomplete ^{16.} M	ultiple		^{17.} Proposed Depth 5'		Rotar Vacu	^{13.} Cable/R Y ^{18.} Format um	tion	State	^{9.} Cont	ractor	3968'	GR 20. 12/15/	Spud Date /1993
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C102	Report	
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District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-102 August 1, 2011
Phone: (575) 393-6161 Fax: (575) 393-0720 HOBBE REFS	y, Minerals and Natural Resources	Permit 166830
811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Dhenge(505) 234 6179 Encu(505) 234 6170	Oil Conservation Division	
1000 Rio Brazos Rd., Aztec, NM 87410 MAT TO CON Phone:(505) 334-6178 Fax:(505) 334-6170	1220 S. St Francis Dr.	
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 RECEIVED Phone:(505) 476-3470 Fax:(505) 476-3462	Santa Fe, NM 87505	

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	ļ	3. Pool Name
30-025-32333	61850		IUM;BLINEBRY
4. Property Code 31146	1	oerty Name	6. Well No.
7. OGRID No.		rator Name	9. Elevation
217817		LIPS COMPANY	3968

				10.3	Surface Loc	ation			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	31	175	35E		435	S	1930	Е	LEA

10 Sumfage Logation

		1	1. Bottom	Hole	Lo	cation If Di	fferent	Fro	m Surface		
· UL - Lot	Section	Township	Range	Lot I	ldn	Feet From	N/S L	ine	Feet From	E/W Line	County
	cated Acres	13. 1	loint or Infill		14	Consolidation (Code		-	15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the

division. E-Signed E Title: Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

Date of Survey:

Certificate Number:

Recommended Procedure

1. MIRU pulling unit. Kill

2. Unseat pump & TOOH w/ rods and pump. NDWH, NUBOP. Test

BOP.

well.

3. Release tubing anchor & TOOH w/

tubing.

4. PU & RIH w/ bit and scraper sized for 5 $\frac{1}{2}$ " 15.5# K-55 Casing to TD. If fill is present clean out \sim below bottom perf @ 7,908'. Circulate well clean

5. TOOH and lay down bit &

scraper.

6. RIH w/ BP & set @ 7,510'above Drinkard

perfs

7. RIH w/ perf guns and shoot stage #1 @ 7,145' - 7,370'. Frac stage

#1.

8. RIH w/ BP & set @

7,100'

9. RIH w/ perf guns and shoot stage #2 (a) 6,740' - 7,038'. Frac stage

#2.

10. RIH w/ BP & set @ 6,700'

11. RIH w/ perf guns and shoot stage #3 @ 6,505' - 6,565'. Frac stage #3.

12. Retreive/drill plugs and leave BP over Drinkard.

13. RDMO. Pump for 6 months and then commingle the Blinebry & Drinkard.