Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

OCD P	dobbs
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	Ju
5.	Lease Serial No.	
	A 18 48 18 40 4 07700	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM016796				
					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well						8. Well Name and No. FEDERAL MA A 1			
2. Name of Operator Contact: JERRY W SHERRELL MACK ENERGY CORPORATION E-Mail: jerrys@mec.com						9. API Well No. 30-025-01339			
3a. Address PO BOX 960 ARTESIA, NM 88211-0960		Ph: 575-7	3b. Phone No. (include area code) Ph: 575-748-1288 Fx: 575-746-9539			10. Field and Pool, or Exploratory CORBIN;ABO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 31 T17S R33E Mer NMP NWNE 710FNL 2310FEL						LEA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE	OF N	OTICE, RE	PORT, OR OT	HER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Dec	epen		☐ Production	on (Start/Resume	;) 🗖	Water Shut-Off	
	☐ Alter Casing	☐ Fra	cture Treat		☐ Reclamate	ion		Well Integrity	
☐ Subsequent Report	☐ Casing Repair	_	v Constructio		□ Recomple	complete		Other orkover Operations	
☐ Final Abandonment Notice	□ Change Plans	🗖 Plu	g and Abando	on	☐ Temporar	rily Abandon	***	orkover Operations	
	□ Convert to Injection	🗖 Plu	g Back		■ Water Di	Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Mack Energy proposes to com 1. MIRU. Pull rods and tubing. 2. Drill out CIBP's @ 8515' and 3. Perforate from 8670-8900'.	Ily or recomplete horizontally, k will be performed or provide operations. If the operation reandonment Notices shall be filenal inspection.)  plete the following workod 8674'.	give subsurface the Bond No. o sults in a multip ed only after all over operation	locations and n file with BLI le completion requirements,	measur M/BIA. or recor	ed and true vert Required subs appletion in a ne	ical depths of all pequent reports shaw interval, a Form	ertinent m ll be filed v i 3160-4 sh	arkers and zones. within 30 days all be filed once	
<ol><li>Perforate from 8510-8590'.</li></ol>	Acidize perfs.	HOBBS	١_						
"'71 II A						TACHED FOR TIONS OF APPROVAL			
				-		·			
	true and correct. Electronic Submission #2 For MACK ENE Committed to AFMSS for p	ERGY CORPO	RATION, se JOHNNY D	ent to ti	he Hobbs	7/2013 ()			
Signature (Electronic S	ubmission)		Date 047	/10/20	138 DDD	OVED			
	THIS SPACE FO	R FEDERA				FOAFA-			
		2.71		+	4DD 2	0 2012			
Approved By			Title		APH 3	0 2013		Date	
conditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant records.	itable title to those rights in the	subject lease	Office	BU	REAU OF LAI	s Walls ND MANAGEME	NT		
itle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a	crime for any pe	erson knowing	ly and v	vicarl abait	e to any departmen		y of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Federal MA A 1 30-02501339 Mack Energy Corp. Conditions of Approval

- 1. Surface disturbance beyond the originally approved pad must have prior approval.
- 2. Closed loop system required.
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
- 4. Subsequent sundry with well test required.
- 5. Work to be started by June 30, 2013
- 6. If stimulation is not successful the operator will have 90 days to submit plans to recomplete or plug the well.

CRW 043013