

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505

MAY 03 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25796 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT ✓
4. Well Location Unit Letter E: 2520 feet from the NORTH line and 1040 feet from the WEST line Section 6 Township 18-S Range 35-E NMPM County LEA		8. Well Number 106 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323 ✓
10. Pool name or Wildcat VACUUM G/B SAN ANDRES ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: CLEAN OUT W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 1/30/2013 THROUGH 3/28/2013.

ALSO FIND ATTACHED, THE ORIGINAL CHART & COPY OF CHART THAT WAS RUN ON 3/28/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 04-30-2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY

[Signature]

TITLE: DIST MGR

DATE: 5-8-2013

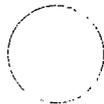
Conditions of Approval (if any):

MAY 20 2013

dm

20 028 25796
E-6 185 35E
2520 N 1040 W

mg





Summary Report

Major Rig Work Over (MRWO)
Clean-Out
Job Start Date: 1/30/2013
Job End Date: 3/28/2013

Well Name CENTRAL VACUUM UNIT 106		Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,972.00	Original RKB (ft) 3,982.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 1/30/2013

Com

road rig to well

set reverse pump, tanks, hydro walk, load wtr

travel time

Report Start Date: 1/31/2013

Com

travel time

hsm, discuss tenet #1, discuss hazard id wheel., discuss e-colors, review jsa's and sop's caliper tbq. elevators and document in don house

rig up

ninjection blind flange line

csg. 0# press. to 500# held 15 min bled off tbq. press. 480# pump 20 bbls 10# brine 1.2 bpm 1080# si press. 400#

ru e-line and could not get 1.42 tools through tbq. at slip hanger bled down well to test tank could get down check i.d. on tbq. 1.72 i.d rd e-line

flow well for 1 hr 90# rate 1.8 bpm 108 bbls si vist w/ engineering discuss options

rig down

Report Start Date: 2/6/2013

Com

MAKE OUT AND DISCUSS JSA (TENENT # 4, E-COLORS AND HAZARD WHEEL), RIGGING UP SLICKLINE TRUCK, RUNNING GAUGE RINGS, RIGGING DOWN

SPOT IN AND RIG UP SLICKLINE TRUCK

RIH WITH 1.24 GAUGE RING 10', RIH WITH 1.62 GAUGE RING 10', TUBING OK

RIG DOWN SLICKLINE TRUCK

Report Start Date: 3/18/2013

Com

road rig from cvu 249 to cvu 106

ru workover rig

crew travel

Report Start Date: 3/19/2013

Com

travel time

hsm, discuss tenet #9, discuss hazard id #9, discuss e-colors #9 review jsa's and sop's caliper tbq. elvators and document on daily sheet in dog house

prees, 450# open to tank backflowed 1,5 bpm 200# did noot decferse press,

ru e-line truck could not get past top tbq, collar with perf gun and bars rd lub and gun

pump 11 bbls 14.5# mud down tbq. flushed with 10 bbls brine tbq, on vac

pu lub and rih w/ bars and gun to 4175' shot 4 holes pooh with bars and gun rd e-line truck

well equalized nd well

nu bop pump 15 bbls mud down csg flush w/ 10 bbls brine

release pkr pull 1 sub and 1 jt

rih w/ rbp to 21' set test pipe rams and annular to 250#/750# held good bled off pooh w/ tbq. test blinds to 250#/ 700# ok bled off rih latch rbp pooh

ru scan truck pull 4 jts, tbq, and ld. innner seals bad on all 4 jts, will need to be replaced 3 jts, yeelow 1 jt blue band sd csg flowing press, 375#

pump 15 bbls 14.5# mud down csg and flush w/ 15 bbls brine press. 220## tbq, u-tube pump 6 bbls 14.5# mud down tbq, flush w/ 10 bbls brine tbq. on vac csg down to 170# sdon rd scan tool

travel time

Report Start Date: 3/20/2013

Com

travel time

hsm, discuss tenet #10, discuss hazard id wheel #10, discuss e-colors #10, review jsa's and sop's caliper tbq. elevators and document on daily sheet in doghouse

csg 140# tbq. 100# attempyt ot blow down both sides and well flowing 3/4 bpm attempt to pump mud down csg and pump continued to loose prime sd cleaned out valves on reverse pump had pieces of cmt and rocks under suction valves

tbq. 430# pump 25 bbls 14.5# mud and flushed w/ 3 bbls brine well on vac pump 25 bbls 14.5# mud down csg, and flushed w/ 13 bbls brine on vac

ru scan and pooh w/ 40 jts. tbq, csg swabbing back fluid csg started flowing press, up to 120# tbq, on vac sd

ru e-line truck rih and attempt to shoot 8 holes at 2869' did not fire pooh and fond cap fired primer cord did not rewired rih and shot 8 holes 2869' pooh and rd e-line truck sdon

travel time

Report Start Date: 3/21/2013

Com

travel time



Summary Report

Major Rig Work Over (MRWO)

Clean-Out

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Job End Date: 3/28/2013

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Com
hsm, discuss tenet #1, discuss hazard id wheel, discuss e-colors, rreview jsa's and sop's caliper tbg, elevators and document on daily sheet in doghouse
csg 725# tbg 125# open and flow csg to tanks tbg, press, fell to 85# flowed back 80 bbls no mud
pump 35 bbls 14.5# mud down csg and flush w/ 13 bbls brine wtr csg on vac tbg pump 8 bbls mud fluish w/ 3 bbls brine on vac
continue l.d. inj tbg l.d. 45 jts and tbg, started running over install tiw valve si
pump 3 bbls 14.5# mud and tbg, on vac startedpumping 1/4 bpm mud down csg and complete pooh and l.d. tbg. and ad-1 pkr
pu 3 7/8 cone buster bit d.c. and 1 jt tbg install float sub
continue pu w.s and rih to 4196' tag
install stripper and l.d. 1 jt tbg, bha hanging at 4163' top perf at 4238' continually pumped 1/4 bpm mud down csg while running tbg, in hole used toal of 105 bbls mud today sdon
travel time
Report Start Date: 3/22/2013
Com
travel time
hsm, discuss tenet #2, discuss hazard id wheel, discuss e-colors, discuss bop, spill, fire, evacuation and high angle derrick rescuse drills review jsa's and sop's caliper tbg./ elevators
circ 100 bbls 10# brine removed 80 bbls of contakinated mud sd press, climbed to 575# in 30 min kmw 12.6# sd due to wind directions blowing across revse pump
wait for change in wind direction did not sdon
travel time
Report Start Date: 3/23/2013
Com
travel time
met with all 3 crews and discussed new vechile idiling policy discussed high angle rescue and who would be the desinated person to perform each task
hsm, discuss tenet #3, discuss hazard id 3#, discuss e-colors #3, review jsa's and sop's caliper tbg. elevators and doucument on daily sheet in dog house
press. 575# break circ
rih and tag and c/o to 4743' had tight spot 4560' 4565' tight spot 4640-4655' tagged hard 4743' drilled 1 hr made no hole got stuck 2 times barley got free talked w/ remedial eng. decided 22' was enough rat hole pbtd 4720' top perf 4720'
circ clean had scale l.d. swivel
pull and l.d. 9 jts.
pump 57 bbls 14.5# mud to kill well on vac sdow
travel time
Report Start Date: 3/25/2013
Com
travel time
hsm, discuss tenet #5, discuss hazard id wheel #5, discuss e-colors #5, review jsa's and sop's caliper tbg. elevators
pooh w/ w.s., l.d. bha
pu pkr ru testers and hydro test tbg in hole below slips tested ok rd testers
press, csg to 400# held bled to 300# pump 30 bbls fw down tbg, to break up mud flowed well and clean up sdon
travel time
Report Start Date: 3/26/2013
Com
travel time
hsm, discuss tenet #6, discuss hazard id wheel #6, discuss e-colors, review jsa' and sop's discuss acid stimulation on well discuss wind directions and muster area
ru petroplex to acidize perms 4238-4720' w/ 10,000 gals 15% hcl in 5 stages using rs as diverting agent test lines to 5565# bled off est rate w/ fw 4 bbls 5.6 bpm 2619# 1st acid pump 48 bbls 5.6 bpm 2619#-2971# 1st blk 1750# rs mixed in 14.4 bbls 5.6 bpm 2514# -2842# 2nd acid 48 bbls 5.6 bpm 2988#-3037# 2nd blk 2500# rs 28 bbls wtr 2437# 3045# 3rd acid 48 bbls 5.7 bpm 2411# 3rd blk33 bbls. 3500# rs 5.6 bpm 2455#- 3093# 4th acid 48 bbls 3093# 2669# 4th blk 5000# rs 53 bbls 5.7 bpm 2669#-2896# 5th acid 68 bbls 5.7 bpm 2488# flushed and overflushed w/ 35 bbls total fw isip 1721# 5 min 1256# 10 nmin 1198# 15 min 1155# rd 3 hr si press, 900# oopen to tank flowed 266 bbls in 1n 2 hrs sdon load was 444 bbls 178 bbls left to recover flow rate little over 2 bpm
travel time
Report Start Date: 3/27/2013
Com
TRAVEL TIME
HSM, DISCUSS TENET #7, DISCUSS HAZARD ID WHEEL, DISCUSS E-COLORS, REVIEW JSA'S AND SOP'S
PRESS, 550# FLOWED 1 HR RECOVERED 189 BBLS SI
PUMP 10 BBLS 14.5# MUD DOWN TBG, ON VAC RELEASE PKR AND HAD 14.5# MUD ABOVE PKR CSG ON VAC



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Com

POOH AND L.D. W.S. AND PKR

PU NEW ASIX PKR W/ PUMP OUT PLUG 1.43 F PROFILE SS NIPPLE O/O TOOL AND NEW 2 3/8 FIBERLINED TBG RIH TO 4137' SET PKR RELEASE O/O TOOL

CIRC PKR FLUID LATCH PKR

PRETEST CSG 525# HELD 32 MIN BLED OFF

ND BOP NU WELL VALVE SDON

TRAVEL TIME

Report Start Date: 3/28/2013

Com

TRAVEL TIME

HSM, DISCUSS TENET #8, DISCUSS HAZARD ID #8, DISCUSS E-COLORS #8 REVIEW JSA'S AND SOP'S

PUMP OUT TBG. PLUG

FLOW BACK 80 BBLs UNTIL CLEAN FLUID WAS COMING BACK

PRESS, CSG TO 570# LOST 120# IN 31 MIN BLED OFF WAIT 20 MIN RETEST TO 560# LOST 60# IN 31 MINN WAIT 15 MIN RETEST TO 560# LOST 40# IN 32 MIN BLED OFF WAIT 15 MIN RETEST TO 580# LOST 19# IN 32 MIN BLED OFF TEMP CHANGES FROM WELL FLUIDS

MOVE OUT PIPE RACKS AND PU/LD MACHINE DISCONNECT REVERSE PUMP LINES

RIG DOWN