

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS OCDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAY 08 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|---------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION | | 5. Lease Serial No. NMNM05519 |
| 2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 | 3b. Phone No. (include area code) Ph: 281-840-4272 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T19S R34E SWSE 330FSL 1980FEL 32.625013 N Lat, 103.528913 W Lon | | 8. Well Name and No. MRU 263 |
| | | 9. API Well No. 30-025-21857-00-S1 |
| | | 10. Field and Pool, or Exploratory PEARL |
| | | 11. County or Parish, and State LEA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/3/2013 ? MOVING PLUGGING EQUIPMENT TO LOCATION.

4/4/2013 - ND WH NU BOP. LD 140 JTS 2 3/8 IPC. TBG. RIH W/ 142 JTS 2 3/8 WS TO 4580'. CIRC HOLE W/ 80 BBLS WATER. MIX 15 SKS CMT PLUG. HYDRAULIC HOSE BUSTED. PUMP CMT ON GROUND. SIDA.

4/5/2013 - REPAIR BAD HYDRAULIC HOSE. SPOT 25 SKS CLASS C CMT @ 4580'-4330' POH W/ 15 STANDS TBG. WOC. 4 HRS. RIH W/ TBG TAG PLUG @ 4323' CIRC HOLE W/80 BBLS. MUD LADEN FLUID. POH W/ 52 STANDS 2 3/8 WS. RIH W/ 5 1/2" PKR. & 52 STANDS 2 3/8 WS. POH LAYING DWN 43 JTS. 2 3/8 WS. SIDA.

4/8/2013 - RU WL & PERFORATE 4 SHOTS @ 3650' PERF 5 1/2" CSG. POH W/ WL. SET PKR @ 3238' RU PUMP TRK. PRESSURED UP CSG TO 1700 PSI. HELD PRESSURE. POH W/ 2 3/8 WS & PKR. RIH OPEN ENDED TO 3705'. SPOT 30 SKS CLASS C CMT FROM 3705'- 3460'. OKAYED BY MARLAND W/ BLM. POH W/ 30 JTS. 2 3/8

RECLAMATION
DUE 10-9-13

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|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #204878 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JOHN DICKERSON on 04/23/2013 (13KMS1771SE) | |
| Name (Printed/Typed) TERRY B CALLAHAN | Title REGULATORY SPECIALIST III |
| Signature (Electronic Submission) | Date 04/19/2013 |

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|-----------------|
| Approved By ACCEPTED | JAMES A AMOS Title SUPERVISORY EPS | Date 05/06/2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office Hobbs | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAY 20 2013

Additional data for EC transaction #204878 that would not fit on the form

32. Additional remarks, continued

WS. SISD.

4/9/2013 - RIH W/ 2 3/8 WS TO 3384' TAG CMT PLUG. POH W/ 98 JTS 2 3/8 TBG. LAYING DWN 21 JTS. RU WL PERF @ 3326' W/ 4 SHOTS. POH WL. RIH W/ 5 1/2" PKR. TO 3051'. PRESSURE CSG TO 1500 PSI HELD FOR 10 MINS. RLSE PKR POH W/ 2 3/8 WS & PKR. CALL BLM PAUL FLOWERS HE OK'D SPOTTING 30 SKS PLUG @ 3384-3276'.

4/10/2013 - RIH open ended to 3363' & spotted 25 sx Class "C" cmt. from 3363 - 3276'. POH w/20 stds. WOC. Opened well, RIH w/tbg. Tagged plug @ 3118'. POH std. back 30 stds. LD 40 jts. RU WL. RIH & perf. 1992'. POH RD WL. RIH w/27 stds. to 1681'. Set pkr., est. inj. rate of 1 BPM @ 1400 PSI. Squeezed 45 sx Class "C" cmt. SI well w/700 PSI.

4/11/2013 - RU WL. RIH and tagged plug @ 1871'. POH LD 54 jts. and 5 1/2" pkr. RU WL & perf shot. RIH to 238' and perforated csg. POH RD WL. RIH w/ 5 1/2" pkr. & 1 jt. Set pkr. Established 1 1/2 BPM inj. rate @ 250 PSI, circulating to surface. Unset pkr. ND BOP. RIH w/5 1/2" pkr. on 6' sub. Set pkr. Squeezed 100 sx Class "C" cmt. to surface @ 100 PSI. Dug out cellar. Ready to cut off wellhead. Unset pkr. Cmt. @ 20'. Filled to surface w/15 sx cmt.

4/12/2013 - Cut off wellhead, Installed ground level marker. Backfilled cellar. RDPU and equipment.

(PLEASE ATTACHMENT)