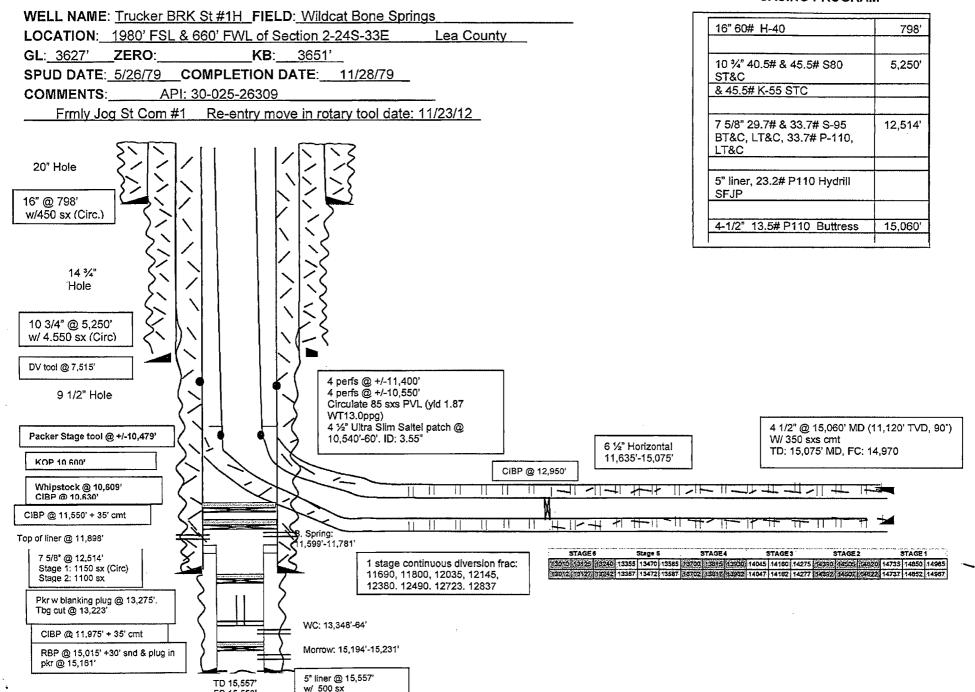
Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103	
Office <u>District 1</u> – (575) 393-6161	rict 1 – (575) 393-6161 Energy Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.		
1025 N. Holland B. (1975) 740 1002 10			30-025-26309		
811 S. First St., Artesia, NM 88210	S. First St. Artesia NM 88210 OIL COMM SERVATION DIVISION		5. Indicate Type of Lease		
District III – (505) 334-6178	APR 171220 South St. Francis Dr.		STATE S FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			VB-1819		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Trucker BRK State	Agreement Name	
PROPOSALS.)			8. Well Number 1H		
2. Name of Operator			9. OGRID Number		
Yates Petroleum Corporation			025575		
3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210			Bell Lake; Bone Spring		
4. Well Location					
Unit Letter L : Unit Letter I	1980 feet from the South 1986 feet from the South		feet from the feet from the	West line line	
Section 2	Township 24S Ran		NMPM Lea	County	
Section	11. Elevation (Show whether DR,				
3615°GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				ERING CASING	
TEMPORARILY ABANDON					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE]				
	57			_	
OTHER: Perforate and frac OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Executive Summary: Perforate remainder of lateral and frac remaining 4 stages in one continuous frac.					
1. Perforate Bone Spring 11,690'-12,840' (144).					
2. Frac well.					
3. Shut well in overnight prior to starting flowback to allow fracture to close on the proppant. Start flowback up 4-1/2" casing at ¾ BPM					
for 2 hrs, before increasing flowback rate to 1-1.5 BPM or well dies, whichever comes first.					
4. Drill out plug and push down to bottom.5. The well is expected to be a flowing well. When the flowback liquid is clean and no visible sand, lubricate in a packer with blanking					
plug. TIH with tubing, jay onto packer, swab down and pull stem and blanking plug. Flange up. Set packer per Production Department's					
specifications.	, 2 20 p 20		ap. Set paerer per 1100	addition Department 3	
-	•				
			RE	CEIVED	
Smud Date: 2/19/12 Re	2-entry	11	2/18/12 M.	AR 2 1 2013	
Spud Date:	Rig Release Da	ite:	2, 10, 12		
			IAINO	CD ARTESIA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
1					
SIGNATURE (Struct	TITLE Regu	ilatory Reporting Sur	pervisor DATE Man	rch 19, 2013	
Type or print name Tina H	uerta E-mail address: tir	nah@yatespetroleum.	.com PHONE:	575-748-4168	
For State Use Only	D man address. III	iaina yaicspen oicum.	.com I HONE	<u> </u>	
	/// /	and and		- 9 , 3	
APPROVED BY: DATE 5-9-2013 Conditions of Approval (17 any):					
MAY 20 2013					
/				u u	

CASING PROGRAM



FC 15.553'