Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
APR 29 2013
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-26309	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. VB-1819	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name Trucker BRK State
	8. Well Number 1H
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Bell Lake; Bone Spring
4. Well Location Unit Letter L : 1980 feet from the South line and 660 feet from the West line Unit Letter I 1986 feet from the South line and 345 feet from the East line Section 2 Township 24S Range 33E NMPM Lea County	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3615'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Add Bone Spring perfs ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/1/13 – NU BOP.
3/3/13 – Pumped 180 bbls fresh water down casing. Pumped 120 bbls brine water down casing. Pumped another 30 bbls down tubing. End of tubing at 9600'.
3/4/13 – Pumped brine down tubing and casing. Well was dead. TIH with bit and scraper to 13,108'. Circulated hole with 10# brine water. Circulated out little paraffin and sand. POOH with tubing. TIH to 10,250' and wireline got stuck in float tubes and jerked line real bad. Had new float tubes with 2.62" ID and new line with 2.60" OD which is too tight tolerance. Got line free of grease tubes. Had small amount of paraffin and sand stuck on line. Line was now stuck downhole with plug. Think when hung up in grease tubes jerked line and partially set plug. Worked line for 2 hrs trying to get loose. Had to end up setting plug at 10,250'.
3/5/13 – Tagged composite plug at 10,250'. Circulated hole with 10# brine. Drilled out plug and circulated hole clean. TIH with tubing to 13,201' and circulated hole clean.

CONTINUED ON NEXT PAGE:

Spud Date: 2/19/12 Re-entry Rig Release Date: 12/18/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE April 24, 2013

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE MAY 09 2013

Conditions of Approval (if any):

MAY 20 2013

Form C-103 continued:

3/6/13 – Set composite plug at 12,950'. Perforated 4 holes at 11,400'. Perforated 4 holes at 10,550'. Set packer at 11,320'. Pumped down 2-3/8" tubing and broke circulation around squeeze perfs. Pumped 200 bbls fresh water to circulate hole. Released packer. POOH with tubing.
3/7/13 – Set a cement retainer at 11,320'.
3/10/13 – Tagged up on retainer.
3/11/13 – Tagged at 11,318'. TIH with retainer stinger and tubing to a depth of 10,555'.
3/12/13 – TIH with retainer stinger and tubing to a depth of 11,310'. Pumped 45 bbls fluid down tubing to clear tubing. Sting into retainer at 11,320'. Pumped 75 bbls fresh water down tubing through squeeze holes at 11,400' and 10,550'. Pumped up 4-1/2" casing 85 sx Lite with C-12. Displaced tubing with 42 bbls fluid. Sting out of retainer. Pulled up above squeeze holes at 10,550' to 10,510' with tubing stinger. Reverse circulated hole clean. Circulated 14 sx cement to tank. TOH with tubing and stinger.
3/14/13 – Tagged up at 11,137'. Pressure tested casing, was pumping into top set of squeeze holes at 2 BPM at 450 psi. Set a cement retainer at 10,450'. Stung into retainer. Tested casing to 500 psi, got injection rate of 2 BPM at 450 psi.
3/15/13 – Pressured casing to 500 psi, holding good. Batched up 200 sx Class "H" cement with fluid loss. Began pumping down hole. Capacity to squeeze hole 42 bbls. Got 42 bbls slurry pumped. Began getting positive pressure. Went to flush. Got 2 bbls into formation and pressured up to 3000 psi. Shut down pumps holding pressure. Stung out. Pressure dropped off. Could not reverse out. Had to circulate long way out. Got back 40 bbls cement.
3/17/13 – Tagged CICR at 10,448', drilled out. Circulated hole clean. TIH to 11,040'. Well began circulating up 4-1/2" x 7-5/8". Open hole packer not holding. Circulated 200 bbls to clean up well.
3/18/13 – TIH with bond tools to 10,930'. Logged up to 10,420'. TOC at 10,550' at squeeze holes. Set cement retainer at 10,450'. Tagged up on retainer. Pressured tested casing to 500 psi, good. Pumped 25 bbls down tubing and circulated up 4-1/2" x 7-5/8". WOC. Batched up 25 sx Class "H" cement. Pumped down tubing while holding 400 psi back pressure on surface. Displaced with 40.5 bbls. Stung out and reversed out, got 1 bbl cement back.
3/20/13 – Tagged CICR at 10,446', drilled out and drilled cement down to 10,548' and fell out. Circulated hole clean. Pressure tested casing to 500 psi with surface valve open, held good for 15 min.
3/21/13 – Tagged up at 11,064'. Drilled cement and CICR down to 11,204'.
3/22/13 – Tagged up at 11,204'. Drilled cement down to 11,330'. Drilled retainer and cement down to 11,545'. Circulated clean. Tagged up at 12,945'.
3/24/13 – Pressure tested casing to 1000 psi, held good for 25 min. Tagged up at 11,320'. Tagged composite plug at 12,945'. Pumped 200 bbls fresh water.
3/25/13 – TIH with bond log tools to 11,110'. Pulled bond log up to 10,200'. Est TOC at 10,430'.
3/26/13 – Picked up steel patch, tools shorted out at 10,400'. Fixed tools. Moved tubing down 13' to put top of patch at 10,540', began setting patch. Tagged up at 10,544', could not get tools through patch.
3/27/13 – Tagged up at 10,547'. Loaded casing with 65 bbls. Pressured up to 3500 psi and began pumping into bottom perfs at 0.5 BPM holding 3500 psi.
3/28/13 – Tagged up at 10,544'.
4/1/13 – Tagged up on patch at 10,542'. Spear went inside patch to 10,545'. Speared patch, came loose. POOH dragging patch all the way out of hole. Got all of patch out. Was collapsed on top seat of seals.
4/2/13 – Set an RBP at 10,600'. Tested plug to 2000 psi, held good for 10 min. Release packer. Pulled up to 10,500'. Set packer and tested backside to 1000 psi, held good. Pressured up on tubing to 1000 psi, held good for 30 min.
4/3/13 – Released packer and RBP. Found top of marker sub at 10,444' and needed to be at 10,460' to put top of patch at 10,540'. Moved patch into place. Ran thru patch several times to run 3.42" control inside patch.
4/4/13 – Logged up thru patch. Bottom of patch at 10,560'. Top of patch at 10,541'. Logged up to 10,440'.
4/7/13 – Tagged up on composite plug at 12,945'. Perforated Bone Spring 11,690'-12,840' (144). Pumped 25 bbls into formation.
4/8/13 – ND BOP.

Regulatory Reporting Supervisor
April 24, 2013