<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District III

Old W. Grand Avenuc, Artesia, NM 88210

District III

Old W. Grand Avenuc, Artesia, NM 87410

Title:

Date:

E-mail Address:

mdaugherty@jdmii.com

Phone: 972-931-0700

05/02/2013

Oil Conservation Division

Submit one copy to appropriate Dist	rict Office

00	District IV 1220 S#St. Franc	is Dr. Sant	a Fe. NM 875	05		20 South St. Santa Fe, NN						AMENDED REPOR	
200	WELL	I.	REQUE					HO	RIZATION		RAN	SPORT	
Ž.	Operator name and Address MURCHISON OIL & GAS, INC.								² OGRID Number 015363				
4	1100 MIRA VISTA BLVD. PLANO, TX <i>7</i> 5093-4698								³ Reason for Filing Code/ Effective Date TEST ALLOWABLE 5/2/13				
	API Number S Pool Name TRIPLE X; BONE SPRING						NG, WEST	G, WEST Pool Code					
İ	⁷ Property C		8 Prop	erty Nan			⁹ Well N						
'	39680 MOGI 9 STATE COM II. 10 Surface Location									1H			
I	Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line		e County		
	M	9	24S	33E	l	200	SOUT	1	350	V	VEST	LEA	
	11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/										West lin	County	
	D D	9	24S	33E	For 1au	380	NORTH		\ \	East/West lin		e County LEA	
	12 Lse Code S		ing Method Code P	D	onnection ate BD	¹⁵ C-129 Perr	nit Number	16 (C-129 Effective	Date	17 C	-129 Expiration Date	
	III. Oil and Gas Transporters												
	18 Transporter 19 Transporter Name and Address										²⁰ O/G/W		
	036785				1	DCP MIDST 0 DEST DR., S'		т				G	
		- 15 e				MIDLAND,					1		
	214754					LPC CRUDE P.O. BO						0	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		_				TX 79702						
							}					1422, 5.00 (1.00)	
EST	ING AL	_LOI	NABL	.E							T)		
VDI	RES:	5	/25	/12									
VLII	NES	~/	21/	112		_							
	IV. Well Completion Data												
	²¹ Spud Da 03/08/201	ate 3	22 Ready	dy Date		²³ TD ,637' MD	²⁴ PBTI N/A		25 Perforat				
	27 H	ole Size		28 Casin	g & Tubi	ng Size	29 Depth Set			30 Sacks Cement			
	16 12.25 8.5 6.125			13.375				1,303'				744	
				9.625 7 4.5			5,171' 10,928' 15,622'			1460			
												600	
										375			
	V. Well		ta										
	5/5/13 EST.			Delivery Date 33 Test TBD		Test Date	³⁴ Test Leng 24 HRS		th 35 T	bg. Pressure		36 Csg. Pressure	
			38 Oi	³⁸ Oil ³⁹ Water			⁴⁰ Gas					41 Test Method Pumping	
	⁴² I hereby cer been complied complete to th Signature:	I with and	that the info	rmatjon g			Approved by:	».	OIL CONSER	VATIO	N DIVIS	SION	
	Printed name: Michael S. Daugherty						Title:						

Approval Date:

Petroleum Engineer