HOBBS OCD	,	
Submit One Copy To Appropriate District State of New Mexico	Form C-103	
Office District I 1625 N. French Dr., Hobbs, NM 88240 MAY Energy Minerals and Natural Resources	Revised November 3, 2011	
District H	WELL API NO. 30-025-03778	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVE220 South St. Francis Dr.	STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.	
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Lovington San Andres Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other:	8. Well Number: 4	
2. Name of Operator	9. OGRID Number	
Chevron Midcontinent, L.P.	24133	
3. Address of Operator 15 Smith Road Midland, TX 79705	10. Pool name or Wildcat Lovington Upper San Andres	
	Lovington Opper San Andres	
4. Well Location Unit Letter B : 660 feet from the North line and 1980 feet from the East line		
Section: 36 Township: 16-S Range: 36-E NMPM: County: Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
' PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] REMEDIAL WOR TEMPORARILY ABANDON [] CHANGE PLANS [] COMMENCE DRI		
PULL OR ALTER CASINGMULTIPLE COMPL CASING/CEMEN		
OTHER: Decation is ready for OCD inspection after P&A		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
AREDATOD NAME I FACE NAME WELL MUMBER, ARIMITED, ANARTED ON ARTEDION ARTEDIO ACATION OR		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AII INFORMATION HAS BEEN WELDED OR</u>		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The fearther has been build and the statistical sector of the statisti		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
2. 3.		
	DU REP. DATE 5-8-13	
TYPE OR PRINT NAME 13.11 BECK E-MAIL: WB DS@Che	1412 PHONE: 575, 391 - 1412	
For State Use Onty A L AND		
APPROVED BY: Mary Down TITLE Compliance	elflow DATE 5/9/2013	
Conditions of Approval (if any)	w 'I	

YAM	20	2013
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