HOBBS OCD

Submit One Copy To Appropriate District 7 2013 State of New Mexico	Earns C 102
	Form C-103
District 1 Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II St. S. First St. Astesia, NM 88210 RECEIVED OIL CONSERVATION DIVISION	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 RECEIVED OIL CONSERVATION DIVISION	30-025-21363
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Prazos Pd. Aztec NM 97410	STATE X FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bridges State /
PROPOSALS.)	8. Well Number 105
1. Type of Well: X Oil Well Gas Well Other	,
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	005380
3. Address of Operator	10. Pool name or Wildcat
200 North Loraine, Ste. 800 Midland, Texas 79701	Vacuum; Grayburg-SanAndres
	Vacuum, Orayburg-SanAndres
4. Well Location	
Unit Letter A: 660 feet from the North line and 500 feet from the East line	
Section 26 Township 17 S Range 34 E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
4017' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO	OF OLIFAIT DEDONT OF
· · · · · · · · · · · · · · · · · · ·	SEQUENT REPORT OF:
' PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	LLING OPNS.□ P AND A □
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT	TJOB 🗍
OTHER:	and the OCD impropriate after DOA
	eady for OCD inspection after P&A
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