

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOSEA OGD OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 09 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27606
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name East Vacuum BG-SA Unit Tr 3202
4. Well Location Unit Letter A : 1200 feet from the North line and 50 feet from the East line Section 32 Township 17-S Range 35-E NMPM Lea County		8. Well number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' GL		9. OGRID Number 217817
Pit or Below-grade Tank Application ☒ or Closure ☐		
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. NDWH, NU BOP.
- 2) RIH Tbg - Tag TOC @ 4,210'. Circ hole w/ MLF. Spot 20sx cmt @ 4,210'-3,993'
- 3) PUH to 3,725' - Spot 25sx cmt to 3,625'
- 4) PUH to 3,295' - Spot 25sx cmt to 3,195' - WOC-Tag
- 5) PUH to 2,884' - Spot 25sx cmt to 2,784' - WOC-Tag
- 6) POOH Tbg. RIH WL Perf. @ 1,597'. ~~Spot 40sx cmt disp to 1,497'~~ **SPOT 25sx** - WOC-Tag
- 7) PUH to ~~300'~~ **412'** - Pump 40sx cmt to surface. Fill wellbore. RDMO

CIRP DEPTH ACCEPTABLE DUE TO TIGHT SPOT IN CASING. EXCEEDS 100' LIMIT.
WLB.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 5/8/2013

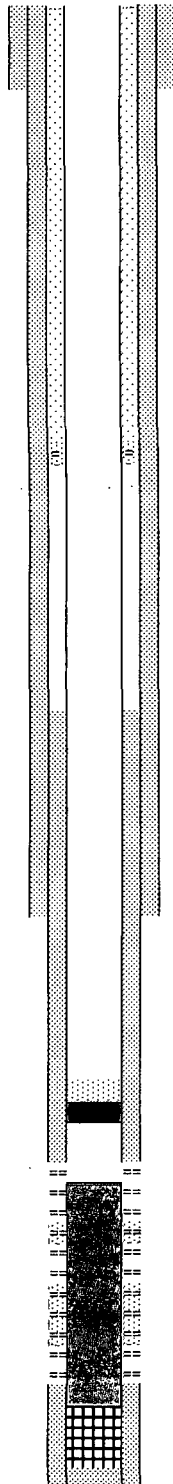
For State Use Only
APPROVED BY: Malay Brown TITLE Compliance Officer DATE 5/10/2013
Conditions of Approval (if any):

MAY 20 2013

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: Apr. 2, 2013

RKB @ 3965'
 DF @ 3964'
 GL @ 3953'



17-1/2" Hole
 Leak @ 20'
 Sqz 25 sx cmt dwn csg @ 25'-surf
 13-3/8" 46# H-40 @ 362'
 Cmt'd w/ 600 sx; circ 150 sx
 TOC @ Surface

Top of Salt @ +/- 1547'
 Sqz Perf @ 1530' - Pmp 280 sx to surf

TOC 5-1/2" Csg @ 2610' (TS)

Base Salt @ +/- 2834'

12-1/4" Hole
 8-5/8" 24# & 32# K-55 @ 3245'
 Cmt'd w/ 100 sx; circ 260 sx
 TOC @ Surface

CIBP @ 4260'; TOC @ 4210'
 Tight spot in casing @ 4326'
 Top of Fill @ 4437'
 4424-4484
 4436-4442 4447-4451
 4456-4460 4466-4474
 4427-4483 - Sqz'd
 4527-4537
 4526-4545
 4528-4544 4593-4597 }
 4601-4610 4614-4622 } Sqz'd
 4628-4648 4651-4657 }
 4594 4595 4605 4608
 4616 4621 4629 4630
 Sand Plug @ 4625'-4647'
 Top fill @ 4742'

7-7/8" Hole
 5-1/2" 14# K-55 @ 5100'
 Cmt'd w/ 560 sx
 TOC @ 2610' (TS)

PBTD: 5050'
 TD: 5100'

Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 3202 Well No. 010
 Legal Description : 1200' FNL & 50' FEL, Sec. 32, T17S, R35E
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 11/10/81 Rig Released: 12/21/81
 API Number : 30-025-27606
 Status: _____

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	11/9/82	Perf w/ 1 JSPF @ 4427-4483; 4525-4544; 4593-4597; 4601-4610; 4614-4622; 4628-4646 and 4651-4657. Total 120 shots						
4427-4483	11/11/82	15% NE HCl	11,200	44 BS	2200	0	8.5	Tbg
4525-4544	11/11/82	15% NE HCl	3,800		4000	0	8.1	Tbg
4593-4657	11/11/82	15% NE HCl	9,000		4800	1400	7.4	Tbg
	11/18/82	Convert to water injection						
	8/28/86	Sqz perms 4427-4657 w/ 500 sx Cl C						
	9/5/86	Sqz perms 4427-4657 w/ 150 sx Cl C. Pmp 52.5 sx into formation						
	9/11/86	Drill out cement to 4720'						
	9/15/86	Re-perf @ 4436-4442; 4447-4451; 4456-4460; 4466-4474 & 4527-4537						
4436-4537	9/15/86	15% NEFE HCl	1,200	28 BS	1000	450	2.5	
	9/17/86	Re-Perf w/ 2 JSPF @ 4594; 4595; 4605; 4608; 4616; 4621; 4629 and 4630; total 8 shows						
4594-4630	9/17/86	15% NEFE HCl	1,300		1600		1.0	
	4/2/91	Cleanout from 4490 to 4742'; run csg insp log						
4594-4630	4/4/91	Chic Acid	500		750	300	0.8	
4436-4630	4/8/91	Chic Acid	3,000	3000# RS	1050	250	4.0	
4436-4630	3/1/93	Acid	5,000					
		Gelled Brine	4,850	4350# RS	2641	1690	4.2	
	4/17/95	Tag @ 4670'						
	4/18/95	Tight spot in casing @ 4326'						
	4/19/95	Perf w/ 4 SPF @ 4525-4545; (77 shots) 4424-4484 (241 shots)						
4424-4630	4/20/95	15% HCl SWIC Acid	6,000	3800# RS	1214	690	4.7	
	10/3/96	Cleanout from 4408' to 4625'						
	10/8/96	Pmp sand plug 4625'-4647'						
	12/8/08	Found hole around 20' from surface						
	12/11/08	Sqz Perf @ 1530'; pmp 260 sx behind 5-1/2" csg to surface						
	12/12/08	Sqz 25 sx cmt dwn casing @ 25' up to surface.						
	11/17/10	Casing leaking 10' below surface						
	3/13/12	Tag fill @ 4409'; clean out to 4437'. Started getting csg & formation						
	3/15/12	Set CIBP @ 4250'						
	3/19/12	Dump 4 sx cmt on top of CIBP @ 4250'; TOC @ 4210'						

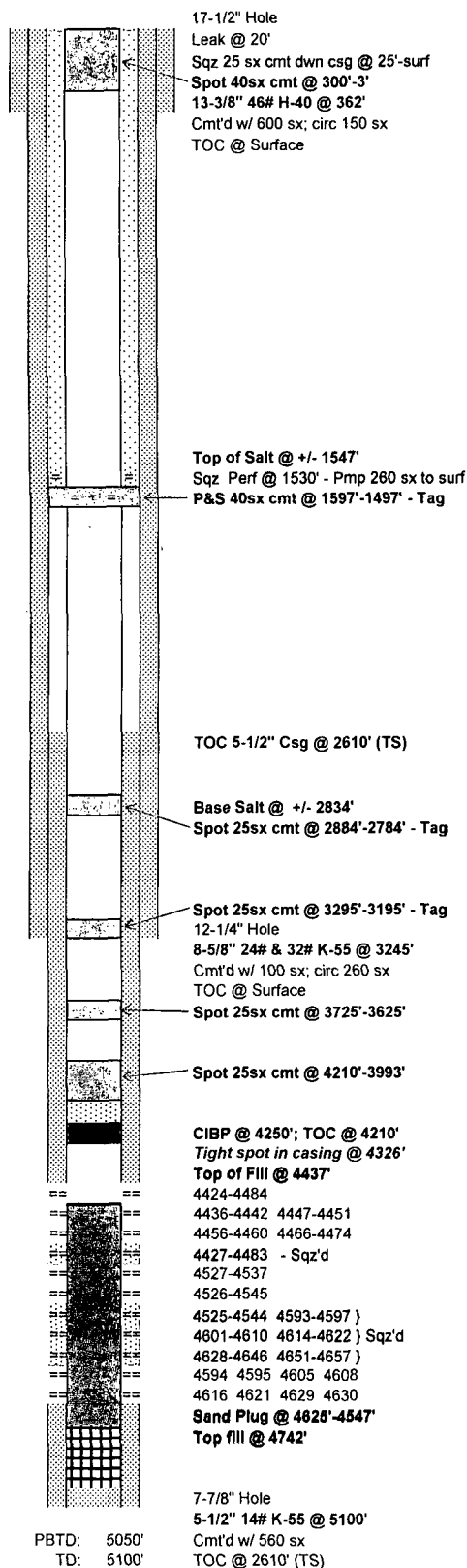
Formation Tops:

Red Beds	243'
Rustler	1518'
Salado	1647'
Yates	2805'
Queen	3675'
Grayburg	4043'
San Andres	4366'

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