

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

**HOBBS OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

MAY 09 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-28230
2. Name of Operator Armstrong Energy Corporation		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO Box 1973 Roswell NM 88202		6. State Oil & Gas Lease No. L-3001
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>16</u> Township <u>16S</u> Range <u>34E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Northeast Kemnitz
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4117 GR		8. Well Number <u>8</u> 9. OGRID Number <u>1092</u> 10. Pool name or Wildcat Kemnitz Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set a CIBP at 13,015' and dump 35 feet of cement on top of CIBP. Pressure test casing to 500psi for 30 minutes. Open Bradenhead valves and check for flow.

Give OCD 24 hours' notice of casing integrity test.

If casing integrity is acceptable, we respectfully request a five (5) year temporary abandonment status for this well.

**OPEN BRADENHEAD VALVES, LEAVE OPEN DURING TEST.**

Existing perforations:

11,093' - 11,110' 17' (Cisco, Squeezed)  
 13,063' - 13,088' 25' (Morrow)  
 TD 13,350' PBTB 13,310' (fill)

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Field Engineer DATE 5/8/2013

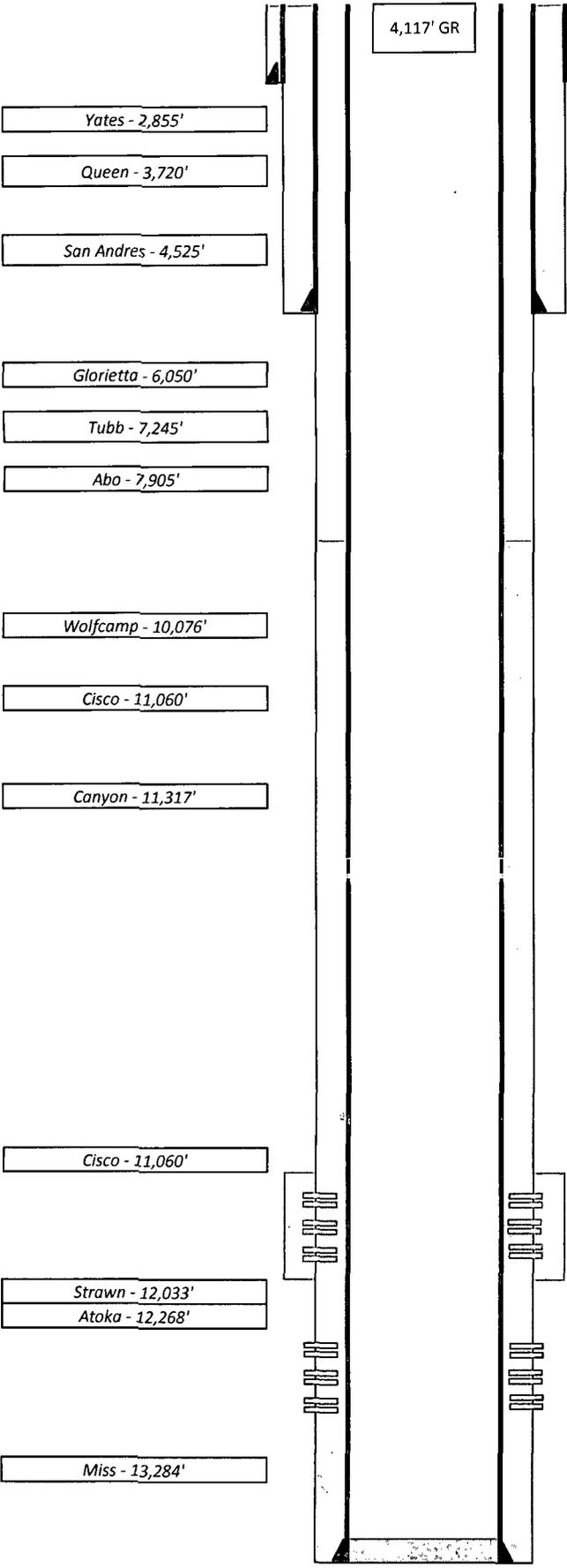
Type or print name Kyle Alpers E-mail address: kelpers@armstrongenergycorp.com PHONE: 575-623-2999

APPROVED BY: [Signature] TITLE Compliance Officer DATE 5/10/2013

Conditions of Approval (if any):

MAY 20 2013

*[Handwritten initials]*



4,117' GR

17" hole

12<sup>3</sup>/<sub>4</sub>" 34#/ft @ 420'  
20 sx Circulated

12<sup>1</sup>/<sub>4</sub>" hole

8<sup>5</sup>/<sub>8</sub>" 32# & 24#/ft @ 4535'  
350 sx Circulated

7<sup>7</sup>/<sub>8</sub>" hole

TOC @ 9,310' by Temp Survey

DV tool @ 11,887'  
Stage 1 - 310 sx  
Stage 2 - 530 sx

**Cisco**  
Perforations - 1983  
11,093' - 11,100' 15 - 1/2" shots  
11,104' - 11,110' 10 - 1/2" shots  
Squeezed in 1991 w/75sx "H"

**Morrow**  
Perforations - 1991  
13,063' - 13,088' 61 - 1/2" shots

5 1/2" 17# & 20#/ft N80 @ 13,350'  
TD 13,350' PBTB 13,310' (fill)

Armstrong Energy Corporation

**Northeast Kernitz #8**  
1980' FSL & 1980' FWL  
Section 16, T16S, R34E  
Lea County, New Mexico

API Number **30-025-28230**

Spud Date: 6/3/83

Downhole Production Equipment

12,989 - 2 3/8" tbg  
Packer  
Flowing wellhead

Gas Purchaser - Frontier Field Services

**FILE FOR TA STATUS 5/2013**

Surface Production Equipment

Line heater