

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 03 2013

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-24333</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator CHEVRON U.S.A. INC.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705</p>		<p>7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT</p>
<p>4. Well Location Unit Letter N: 210 feet from the SOUTH line and 1420 feet from the WEST line Section 1 Township 18-S Range 34-E NMPM County LEA</p>		<p>8. Well Number 5</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 4323</p>
<p>10. Pool name or Wildcat VACUUM GRAYBURG S/A</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT REPAIR W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-12-2013: NOTIFIED NMOCD. RAN CHART. PRESS TO 600 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 04-30-2013

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

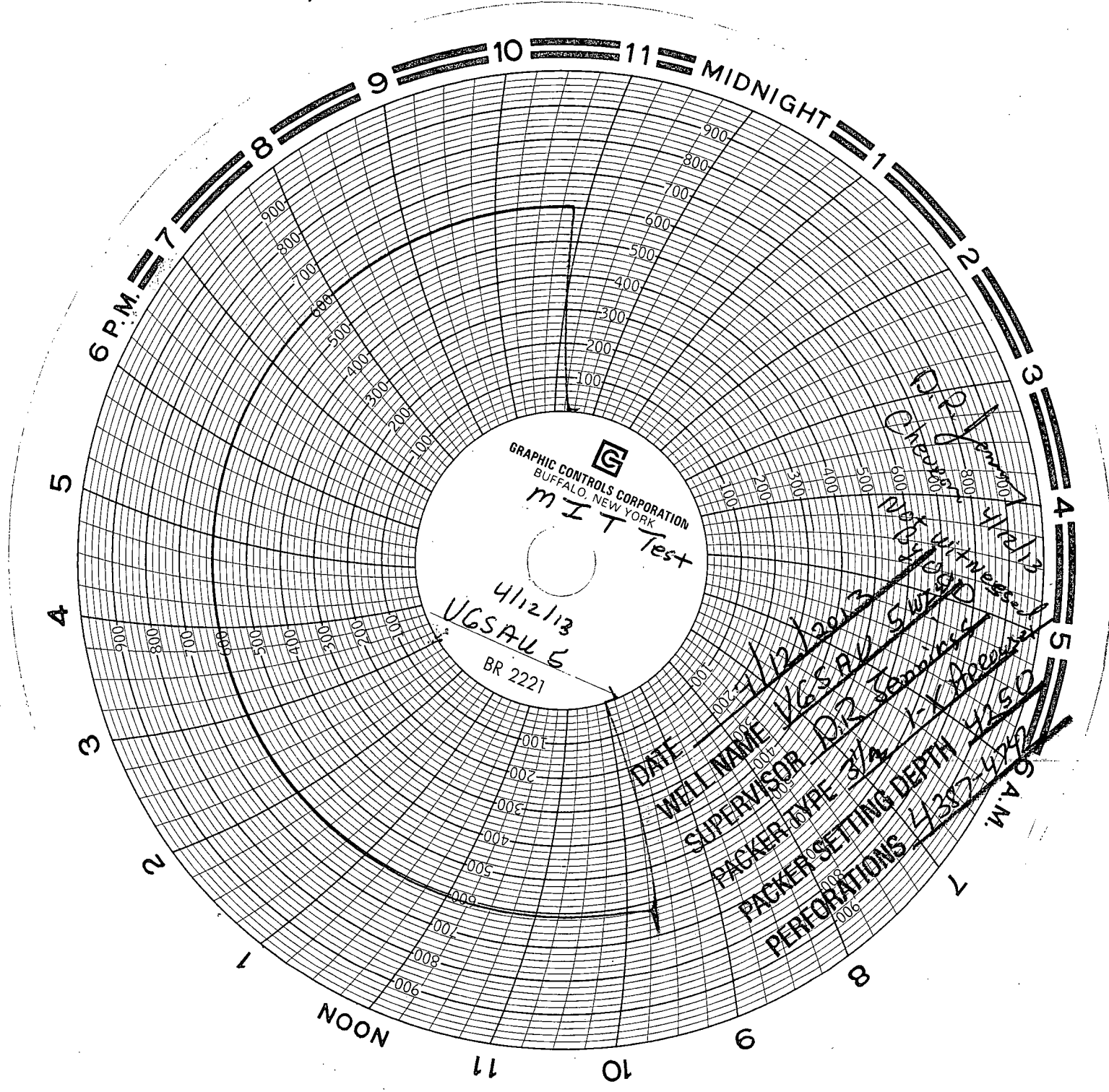
Dist Mgr

DATE

5-13-2013

Conditions of Approval (if any):

MAY 20 2013



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

MIT Test

4/12/13
UGSA-46
BR 2221

DATE 4/12/13
WELL NAME UGSA-46
SUPERVISOR DR Seminars
PACKER TYPE 3/4
PACKER SETTING DEPTH 4382
PERFORATIONS 4382-4450

Checked by 4/12/13
Not by witness
4/12/13
6 A.M.

VGSAU #5 Wellbore Diagram

Created: 01/05/06 By: C. A. Irle
 Updated: 08/09/07 By: HLH
 Updated: 02/14/13 By: PTB
 Lease: Vacuum Grayburg San Andres Unit
 Field: Vacuum Grayburg San Andres
 Surf. Loc.: 210' FSL & 1,420' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 5 St. Lse: 857948
 API: 30-025-24333
 Unit Ltr.: N Section: 1
 TSHP/Rng: S-18 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 20#, MV-46
 Depth: 357'
 Sxs Cmt: 300
 Circulate: Yes
 TOC: Surface
 Hole Size: 12 1/8"

KB:
 DF:
 GL: 3,994'
 Ini. Spud: 02/03/73
 Ini. Comp.: 02/17/73

Production Casing

Size: 4 1/2"
 Wt., Grd.: 9.5#, J-55
 Depth: 4,800'
 Sxs Cmt: 650
 Circulate: No
 TOC: 2,620' (CBL)
 Hole Size: 7 7/8"

Csg leak 2177-2209. Sqz perms 2192-95

Liner

Size: 3-1/2" Ultra Flush Joint
 Wt., Grd.: 9.2#
 Depth: 4,256'
 Sxs Cmt: 135
 Circulate: Yes
 TOC: 156', calc

Perforations

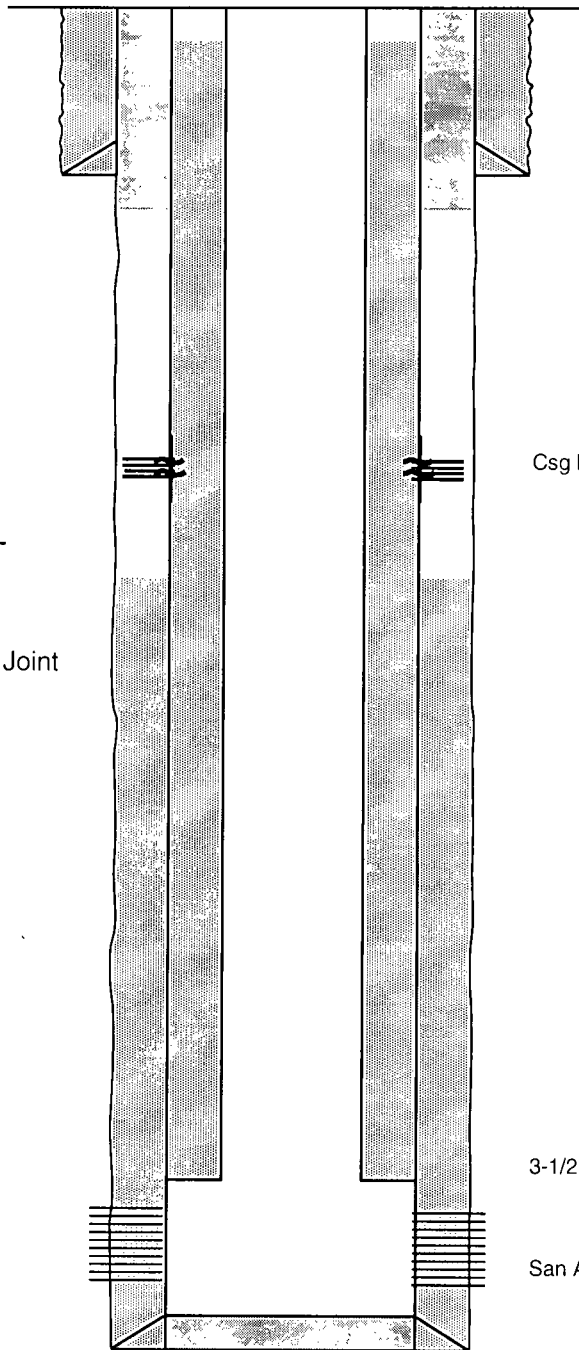
Producing: 4,387'-4,742' (2 spf)

3-1/2" Liner Set @ 4,256'

Injection Equipment

2 1/16" 3.25# L-80 IPC Tbg
 3 1/2" AS1X Packer 4,251'
 On/Off Tool
 1.25" Profile Nipple

San Andres Perfs: 4387'-4742'



PBTD: 4788

TD: 4,800