

HOBBS OCD

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		MAY 06 2013 RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-38826	
		2. Type of Lease		☒ STATE ☐ FEE ☐ FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:				5. Lease Name or Unit Agreement Name	
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				Christmas 28	
7. Type of Completion:				6. Well Number:	
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER				003	
8. Name of Operator				9. OGRID	
Range Operating New Mexico, LLC				227588	
10. Address of Operator				11. Pool name or Wildcat	
100 Throckmorton St., Ste. 1200				Blinbry O&G, Tubb O&G, Drinkard, Wantz; Abo	
Fort Worth, TX 76102					
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	28	22S	37E	M
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	
7-28-08/3-10-10	7-20-2008	8-08-2008	3-15-2010	3398	
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run		
6905	6837	No	None		
22. Producing Interval(s), of this completion - Top, Bottom, Name					
Blinbry O&G, Tubb O&G, Drinkard, Wantz; Abo					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1149	12.25	400 sx POZ/C	0
				150 sx C	0
5.5	17	6905	7875	1325 sx POZ/C	0
				100 sx C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8
					TAC @ 5450
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
6754-6782; .40, 2 spf, 56 shots			5553-5556, 3 spf, 9 shots		
6495-6496; .41, 5 spf, 5 shots			5600-5693, 3 spf, 9 shots		
6608-6609; .41, 6 spf, 6 shots			5946-5949, 3 spf, 9 shots		
6210-6216; .41, 8 spf, 36 shots			6016-6020, 3 spf, 12 shots		
			DEPTH INTERVAL		
			5946 - 6020		
			5553-5693		
			15,988 gals 30# linear gel, 105,849 gals x-link, 83,187#s 20/40 sd		
			11,341 gals 30# linear gel, 101,608 gals x-link, 71,863#s 20/40 sd		
			101,460#s 16/30 Ottawa sand.		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
3-15-2010		Pmpg, 2 1/2" x 1 3/4" x 20' w/1 1/4" GA		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
3-23-2010	24	35/64		6	219
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
300	60				817
					Gas - Oil Ratio
					36500
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Sold					Chris Garcia
31. List Attachments					
C-102, C-103, C-104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
32o23'26.90"		Latitude		-103o11'26.80"	
		Longitude		27 NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Paula Hale		Sr. Reg. Sp.	
E-mail Address		phale@rangeresources.com		Date	
				5/02/2013	

KS

DHC-408-506

MAY 20 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1066	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2651	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2851	T. Devonian	T. Cliff House
T. Queen	3291	T. Silurian	T. Menefee
T. Grayburg	3634	T. Montoya	T. Point Lookout
T. San Andres	3853	T. Simpson	T. Mancos
T. Glorieta	5068	T. McKee	T. Gallup
T. Paddock	5177	T. Ellenburger	Base Greenhorn
T. Blinberry	5429	T. Gr. Wash	T. Dakota
T. Tubb	6071	T. Delaware Sand	T. Morrison
T. Drinkard	6243	T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1066	1066	Alluvium & Red Beds				
1066	2651	1585	Anhydrite & Salt				
2651	2851	200	Siltstone, Shale, & Anhydrite				
2851	3441	590	Anhydrite & Anhydritic Dolomite				
3441	3634	193	Sandstone, Siltstone, Anhy. Dolomite				
3634	5068	1434	Dolomite				
5068	5177	109	Shale & Dolomite				
5177	6071	894	Dolomite & Anhydritic Dolomite				
6071	6243	172	Shale, Dolomite, & Anhy. Dolomite				
6243	6776	533	Dolomite				