

HOBBS OCD

Form 315
(August 2007)

MAY 09 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM108715

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Recvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM101381X2. Name of Operator
SM ENERGYContact: VICKIE MARTINEZ
E-Mail: VMARTINEZ@SM-ENERGY.COM8. Lease Name and Well No.
ESDU 303. Address 3300 N A ST BLDG 7 STE 200
MIDLAND, TX 797053a. Phone No. (include area code)
Ph: 432-669-17099. API Well No.
30-025-40913-00-51

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNW 1165FNL 390FWL

At top prod interval reported below NWNW 1165FNL 390FWL

At total depth NWNW 1165FNL 390FWL

10. Field and Pool or Exploratory
SHUGRT Delaware E <56419>11. Sec., T., R., M. or Block and Survey
or Area Sec 19 T18S R32E Me NMP12. County or Parish
LEA13. State
NM14. Date Spudded
02/09/201315. Date T.D. Resched
02/13/201316. Date Completed
☐ D & A ☒ Ready to Prod.
03/27/201317. Elevations (DF, LB, RT, GL)*
3710 G.18. Total Depth:
MD
TVD

5515

19. Plug Back T.D.:
MD
TVD

5469

20. Depth Bridge Plug Set:
MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CNL CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WL (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	955		675	162		
7.875	5.500 J-55	15.5	0	5515		1167	268		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5389	4987						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5041	5302	5041 TO 5302	0.380	30	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5041 TO 5302	bbls 15% HCL
5041 TO 5302	bbls gelled fluid, 80000# 16/30 mesh, 30066# 16/30 SLC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/31/2013	04/06/2013	24	→	185.0	65.0	111.0	41.4		ELECTRIC PUMP SUB-SURFACE
Choke Size	Thrt. Press. Flwg. St	Cgr. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	185	65	111	351	PQW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thrt. Press. Flwg. St	Cgr. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #265876 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Test Press. Flowg. SI	Chg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Test Press. Flowg. SI	Chg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				YATES SEVEN RIVERS QUEEN	236' 285' 351'

32. Additional remarks (include plugging procedure):

THE LOG WILL BE PUT IN THE MAIL WITH A COPY OF THE SUBMITTAL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #205876 Verified by the BLM Well Information System.
For SM ENERGY, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/02/2013 (13JLD0722SE)

Name (please print) MALCOLM KINTZING

Title RESERVOIR ENGINEER

Signature (Electronic Submission)

Date 05/01/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **