

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

MAY 13 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC 057210

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other injection well

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
ConocoPhillips Company

8. Well Name and No.
MCA Unit 466

3a. Address
P.O. Box 51810
Midland, TX 79710

3b. Phone No. (include area code)
432-688-6913

9. API Well No.
30-025-39430

10. Field and Pool or Exploratory Area
Maljamar; Grayburg-San Andres

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
680' FNL and 1210' FEL; Sec. 27, T17S, R32E

11. County or Parish, State
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other well type
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully requests approval to change plans for this well. This well was originally permitted as an oil well. A review of our longer term plans for this field indicate that it would be beneficial to drill and complete this well as an injection well. This Sundry Notice of Intent requests approval to drill the well as an injection well.

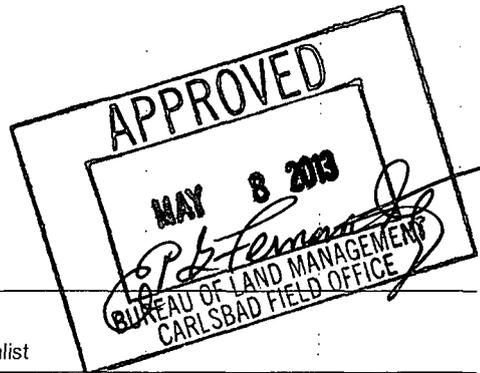
Appropriate Applications for Authorization to Inject are being sought. No injection will occur until regulatory approvals are in place.

This well is expected to spud March 2013.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**SUBJECT TO LIKE
APPROVAL BY STATE**

WEX - 908



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Susan B. Maunder

Title Senior Regulatory Specialist

Signature *Susan B. Maunder*

Date 12/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer
Title

Date **MAY 14 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *KZ*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 20 2013

Sand Andres 7 Perforations (4025-4035, 4040-4045, 4065-4080 ft, 2 spf, 60 holes):

Spotted 500 gal 15% HCl across perfs. Treated under packer with RBP. Pumped 2500 gal 15% HCl. 5 BPM max.

Sand Andres 7 Perforations (3970-4000 ft, 2 spf, 60 holes):

Spotted 500 gal 15% HCl across perfs. Treated under packer with RBP. Pumped 1092 gal 15% HCl. 5 BPM Max.

Grayburg Perforations (3850-3875, 3885-3895, 3915-3925 ft, 2 spf, 90 holes):

Spotted 500 gal 15% HCl across perfs. Treated under packer with RBP. Pumped 5408 gal 15% HCl + 60 7/8" Bio Balls. 7 BPM Max.

After matrix acid stimulation down tubing, pumped frac down casing. 68,000 lbs 16/30 sand total (25# cross link frac @ 30 BPM) (Grayburg Perfs 3850-3925 ft were isolated from San Andres 7 perfs during matrix acid stimulation and frac with a RBP)