

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 0 4 2012

HOBBS OGD

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-39746
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
E-9713

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Pedro 11 STATE
6. Well Number:
#1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
MANZANO, LLC

9. OGRID
231429

10. Address of Operator
PO BOX 2107, ROSWELL NM 88202-2107

11. Pool name or Wildcat
Mescalero San Andres North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	11	10S	32E		2025	North	1985	West	LEA
BH:	F	11	10S	32E		2025	North	1985	West	LEA

13. Date Spudded 5/31/10
14. Date T.D. Reached 6/26/2010
15. Date Rig Released 7/06/2010
16. Date Completed (Ready to Produce) 04/02/2011
17. Elevations (DF and RKB, RT, GR, etc.) 4269 GR

18. Total Measured Depth of Well 9000'
19. Plug Back Measured Depth 8875'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GR/CNL-LDT/HRLA Platform Express

22. Producing Interval(s), of this completion - Top, Bottom, Name
8260-8338 PENN

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	426	17 1/2"	400	CIRC
8 5/8"	24 & 32	3376	11"	1400	CIRC
5 1/2"	17	8875	7 7/8"	2075	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4175	NONE

26. Perforation record (interval, size, and number)
8260-8266 12 HOLES
8332-8338 14 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8260-8266 2000 gals 15%HCL
8332-8338 7000 GALS 15% hcl

PRODUCTION

28. Date First Production 10/21/2010
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Well Status (Prod. or Shut-in) DRY

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/11/2010	24	2"		0	2	3	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
35	35		0	2	3	NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD TO TARGA

30. Test Witnessed By
DALE HALE

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

ELG 5-14-2013

MAY 20 2013

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name Paul Ragsdale Title Engineer Date 11/29/2012

E-mail Address paul@manzanoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1710	T. Canyon _____	T. Ojo Alamo _____	T. Penn A" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____ 2446	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____ 2650	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____ 3370	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Ignacio Otzte _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota _____	
T. Tubb _____ 6301	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	
T. Abo _____ 7090	T. _____	T. Entrada _____	
T. Wolfcamp _____ 8210	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____ 8720	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, fromto..... No. 3, fromto.....
 No. 2, fromto..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....