

\* REVISED \*

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
**RECEIVED**  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

MAY 07 2013

WELL API NO. 30-025-29705
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM 57730
7. Lease Name or Unit Agreement Name Coy Lowe
8. Well Number 1
9. OGRID Number 15388
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3849' CR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Primexx Operating Corporation <sup>Dallas, TX 75206</sup>

3. Address of Operator  
4849 Greenville Ave., Ste. 1600

4. Well Location  
Unit Letter E : 1650 feet from the N line and 500 feet from the W line  
Section 7 Township 13S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Injection intervals: 12,235' - 12,243'; 12,278' - 12,288'.

M.I.R.U. C.T.U. N/U B-O-P stack 3m & closed loop system.

- 100 sks Class H. Squeeze off Perf. W.O.C. & tag.
  - Class H from 12,235' to 11,800'. 50 sks.
  - Class H from 11,800' to 7500'. 120 sks.
  - Class C from 7500' to <sup>400'</sup> surface. 185 sks. Visually inspect and verify.
  - Cut off W.H. & mast anchors 3' below G.L. Install D.H.M.
- PERF @ 400' CIRC CMT INSIDE & OUT TO SURFACE*

Spud Date:

Rig Release E The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrea Molinar TITLE Regulatory Analyst DATE 5/02/13

Type or print name Andrea Molinar E-mail address: andrea.molinar@primexx.com PHONE: 214-369-5909  
For State Use Only

APPROVED BY: Marilyn Brown TITLE Compliance Officer DATE 5/16/2013

Conditions of Approval (if any)

MAY 20 2013

*dm*

COY LOWE #1 SWD

Sec 7, 13S – 38E, Lea County, New Mexico

Last Well Operations:

5-22-12: Began operation run H-5 MIT. Baker Hughes CTU on location. Ran and cleaned out with coiled tubing to 12,120'. Good returns. Circulated bottoms up an POOH with CTU.

5-23-2012: RIH with Renegade Wire Line 2.125" gauge ring. Stopped at 133'. POOH, pick up Baker motor and 2.25" bit and washed and reamed to 11,800' – S.N. POOH with CTU. RIH with composite plug to 4536'. POOH with wire line. SD.

5-24-2012: Baker CTU ran 2.258" bit, washed and reamed to 11,604'. Called in to NMOCD rep, Maxie Brown. He said that depth would be deep enough for MIT. POOH with CTU. Set plug at 11,612'. Pressure tested plug, 450# for 20 minutes – held.

5-25-2012: NMOCD rep on location. Loaded tubing, pressured up to 560#. Held for 31 minutes. MIT good. Rigged up CTU, RIH, and milled up plug at 11,670'. Washed and reamed to 12,120'. Well on vacuum. POOH with motor and mill.

5-29-2012: Renegade Wire Line ran tracer survey. Showed all fluid going out end of tubing, no cross flow. Called electrician for fuse problem. Started pump, actuator valve shut, broke actuator valve. Leave well down until repairs to pump made.

