

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

MAY 15 2013

WELL API NO. 30-025-05422
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number: 35
9. OGRID Number: 241333
10. Pool name or Wildcat Lovington Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3821'' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Water Injection

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
 Unit Letter C : 330 feet from the North line and 3390 feet from the East line
 Section 6 Township 17-S Range 37-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 4570' OH - 4570' - 5040'
 Packer @ 4466'
 13" 48# csg @ 323' w/400 sks, 17" hole, circulated to Surface
 9-5/8" 36# csg @ 20362950' w/400 sks, 11-1/4" hole, TOC: 1238'
 7" 24# csg @ 4570' w/300 sks, 8-1/4" hole, TOC: 2285'

- MIRUWSU. NDWH. NUBOP.
- Remove Packer @ 4466'
- Set CIBP @ 44 70' w/ 25 sks of Class C cement, WOC & TAG
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- Set Plug, w/70 sks of C cement @ 3250' - 2850', CTOC. WOC & TAG, (Bottom of Salt & Shoe)
- Perf & Sqz w/ 50 sks of C cement @ 2100 - 1900', CTOC. WOC & TAG (Shoe & Top of Salt)
- Perf & Circulate 140 sks of C cement @ 400' to Surface
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date: Rig Release Date: The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 05/07/2013
 Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

APPROVED BY: [Signature] TITLE DIST. MGR DATE 5-16-2013
 Conditions of Approval (if any): [Signature]
 MAY 20 2013 dm

Current

Wellbore Diagram

Created: 10/13/10 By: PTB
 Updated: _____ By: _____
 Lease: Lovington San Andres Unit
 Field: Lovington San Andres
 Surf. Loc.: 330' FNL & 3390' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Shut-in Injector

Well #: 35 St. Lse: _____
 API: 30-025-05422
 Unit Ltr.: C Section: 6
 TSHP/Rng: 17S / 37E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Buckeye, NM
 Chevno: FA6549

Surface Casing

Size: 13"
 Wt., Grd.: 48#
 Depth: 323'
 Sxs Cmt: 400 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 17"

KB: _____
 DF: _____
 GL: 3,821
 Ini. Spud: 04/10/39
 Ini. Comp.: 05/24/39

History

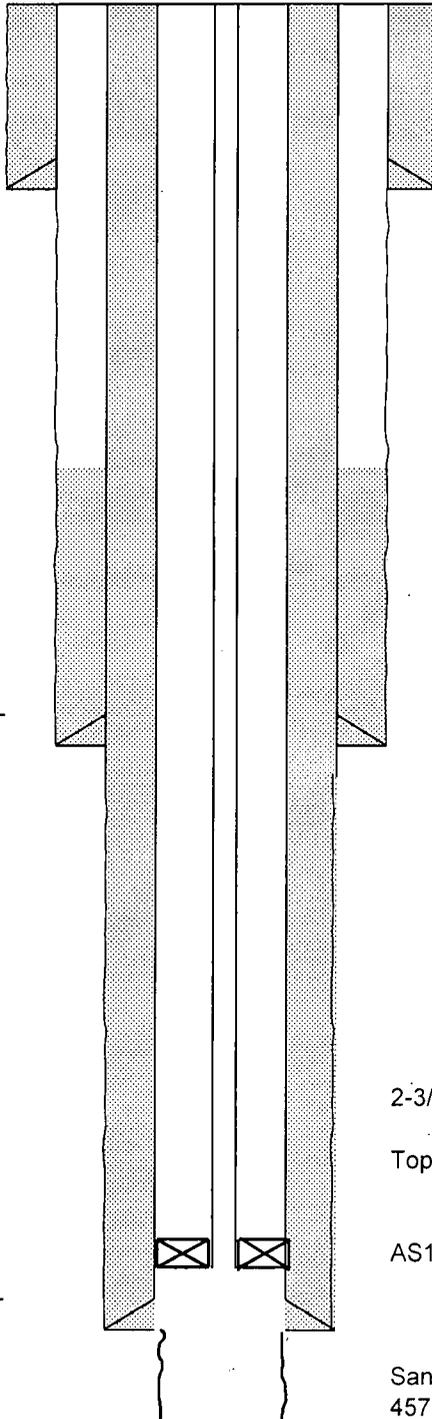
07/91 - Conv. to Inj.
 Set pkr @ 4470'.

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 36#
 Depth: 2950'
 Sxs Cmt: 400 sx
 Circulate: No
 TOC: 1238' calc @ 60% effy
 Hole Size: 11-1/4"

Production Casing

Size: 7"
 Wt., Grd.: 24#
 Depth: 4570'
 Sxs Cmt: 300 sx
 Circulate: No
 TOC: 2285' calc @ 60% effy
 Hole Size: 8-1/4"



2-3/8" IPC Tubing (137 jts.)

Top of Unitized interval @ 4334'

AS1X Packer @ 4466'

San Andres Open Hole:
4570' - 5040'

Proposed

Wellbore Diagram

Created: 10/13/10 By: PTB
 Updated: _____ By: _____
 Lease: Lovington San Andres Unit
 Field: Lovington San Andres
 Surf. Loc.: 330' FNL & 3390' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Shut-in Injector

Well #: 35 St. Lse: _____
 API: 30-025-05422
 Unit Ltr.: C Section: 6
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 Unit Ltr.: _____ Section: _____
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 Directions: Buckeye, NM
 Chevno: FA6549

Surface Casing

Size: 13"
 Wt., Grd.: 48#
 Depth: 323'
 Sxs Cmt: 400 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 17"

Per L Casing @ 10' Surf
 140 sks of class C cement

GL: 3,821
 Ini. Spud: 04/10/39
 Ini. Comp.: 05/24/39

History

07/91 - Conv. to Inj.
 Set pkr @ 4470'.

Per 452 w/ 50 sks @ 2100' -
 1900' WOC TAG (TOP of Salt)

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 36#
 Depth: 2950'
 Sxs Cmt: 400 sx
 Circulate: No
 TOC: 1238' calc @ 60% effy
 Hole Size: 11-1/4"

Set Plu w/ 7 sks of class C
 20' - 1850' (TOC WOC &
 Bottom of Salt Shore)

Production Casing

Size: 7"
 Wt., Grd.: 24#
 Depth: 4570'
 Sxs Cmt: 300 sx
 Circulate: No
 TOC: 2285' calc @ 60% effy
 Hole Size: 8-1/4"

Per CIRP @ 470' w/ 25 sks of
 class C cement WOC TAG

San Andres Open Hole:
 4570' - 5040'

LSAU #35

C-144 CLEZ P&A Rig Lay out



Well Head

