Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resource	es May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-20847
1301 W. Grand Ave., Artesia, NM 882 LO	as octoil conservation division 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	
District IV 1220 S. St. Francis Dr., Santa Fe, NMAY 87505	1 5 2013 Santa Fe, NM 87505	6. State Oil & Gas Lease No. <b>B-1576-3</b>
SUNDRY NOT (DO NOT USE THIS FORM FOR PROR	TICES AND REPORTS ON WELLS  SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 03
2. Name of Operator Conoc	oPhillips Company	9. OGRID Number 217817 /
3. Address of Operator P.O. Box	51810 Midland, TX 79710	10. Pool name or Wildcat  Vacuum; Glorieta
4. Well Location		
Unit Letter M: 660 feet from the South line and 500 feet from the West, line		
Section 32 Towns		
	11. Elevation (Show whether DR, RKB, RT, G 3970' GL	R, etc.)
Pit or Below-grade Tank Application		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface waterN/A		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS. PAND A  PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	ork). SEE ROLE 1103. For Muniple Completto	ns. Attach wellbore diagram of proposed completion
5/01/13Call OCD to notify of m	ove in.	
5/03/13Tbg @ 6029' - Tag RBP - circ hole w/ 10# MLF - test csg w/ 500 psi (ok) - Cap RBP w/ 25 sxs "C" cmt - CTOC @ 5879'. Tbg @ 5300' - spot 25 sxs "C" cmt - CTOC @ 5000'. Tbg @ 4400' - spot 30 sxs "C" cmt CTOC @ 4000'. Tbg @ 3760' spot 25 sxs "C" cmt CTOC @ 3610'. Tbg @ 2850' spot 25 sxs "C" cmt CAL TOC @ 2650' Tag @ 2440'.		
5/06/13Tbg @ 1750' - spot 25 sxs "C" cmt - CTOC @ 1500' - Tag @ 1426'. Tbg @ 315' pump 30 sxs "C" cmt to surface. POOH w/ tbg - fill 4½ w/ cmt. RDMO.		
	Liability of C-10 which r	ed for plugging of well bore only. y under bond is retained pending receipt 3 (Subsequent Report of Well Plugging) nay be found at OCD Web Page under www.cmnrd.state.nm.us/ocd.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
12		
SIGNATURE		(Basic Energy Services) DATE 5/13/13
Type or print name: Greg Bryant For State Use Only  E-mail address:  Telephone No. 432-563-3355		
APPROVED BY: The Date Sold Date Sold 2013		
Conditions of Approval (if any):		
		MAY 2.0 2013