

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

MAY 16 2013

5. Lease Serial No.
NMNM110840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MADERA 35 FEDERAL 1H

9. API Well No.
30-025-41083

10. Field and Pool, or Exploratory
JABALINA DELAWARE, SW

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INC. Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T26S R34E NWNW 400FNL 329FWL
32.005925 N Lat, 103.447729 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests to amend the approved drilling permit with the following proposed changes.

Amend the proposed pilothole from 11150'V to 12800'V. Drilling the pilot hole to 12800'V will allow OXY to evaluate the 3rd Bone Spring Sand (11650'V). The new TD will penetrate the Wolfcamp (12650') formation by about 150'. Over-pressure is not anticipated at this depth. We are not interested in drilling deep into the Wolfcamp but need enough rat hole to get a log across the base of the 3rd Bone Spring sand. The logging job will be the same as originally permitted. Primary target will remain the Brushy Canyon Delaware. See below for the proposed pilothole cementing plug back procedures.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Plug #1 cement w/ 520sx PPC cmt w/ .3% CFR-3(Dispersant) + .3% HR-601(Retarder), 14.4ppg 1.22 yield

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #205464 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 04/30/2013 ()

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 04/26/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
MAY 10 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAY 20 2013

Additional data for EC transaction #205464 that would not fit on the form

32. Additional remarks, continued

465# 24hr CS (500#-24.5hrs) 50% excess from 12800-11800'.

Plug #2 cement w/ 520sx PPC cmt w/ .3% CFR-3 + .15% HR-601, 14.4ppg 1.22 yield 465# 24hr CS (500#-24.5hrs) 50% excess from 11800-10800'.

Plug #3 cement w/ 520sx PPC cmt w/ .3% CFR-3 + .15% HR-601, 14.4ppg 1.22 yield 465# 24hr CS (500#-24.5hrs) 50% excess from 10800-9800'.

Plug #4 cement w/ 520sx PPC cmt w/ .3% CFR-3 + .15% HR-601, 14.4ppg 1.22 yield 465# 24hr CS (500#-24.5hrs) 50% excess from 9800-8800'.

Plug #5 cement w/ 400sx PPC cmt w/ .4% CFR-3 + .2% HR-800(Retarder), 17.5ppg .95 yield 4900# 24hr CS 50% excess from 8800-8200'.

OXY is using the Cameron's 5K Multibowl System, copy attached, the lockdown pins on this system do not need to be removed from the wellhead in order to install the pack-off. The intermediate casing will be tested to 70% of its burst rating, and that, as previously discussed/approved (Madera 17 Fed #1H), this is sufficient test of the pins.

**Madera 35 Federal 1H
30-025-41083
OXY USA Inc.
May 10, 2013
Conditions of Approval**

The original COAs still stand with the following changes:

1. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. Operator shall perform the intermediate casing test to 70% of the casing burst. This will test the multi-bowl seals.
 - c. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

JAM 051013