

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

MAY 17 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ANTELOPE RIDGE UNIT
8. Well Number 5
9. OGRID Number 4323
10. Pool name or Wildcat SWD; DELAWARE; 96100
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter L: 2310 feet from the SOUTH line and 990 feet from the WEST line
 Section 33 Township 23-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMPLETION DRILLING OPERATIONS PANDA
 CASING/CEMENT JOB

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

OTHER: INTENT TO RUN STEP RATE TEST

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO RUN A STEP RATE TEST ON THE SUBJECT WELL.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELLBORE DIAGRAM, AND C-144 INFORMATION.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 05-15-2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: DIST. MGR DATE: 5-20-2013

Conditions of Approval (if any):

MAY 21 2013

API # 3002524916

State/County: NM/ Lea

Field: Antelope Ridge Morrow

SEC 33-23S-34E, 2310 FSL & 990 FWL

Job: Step-Rate Test

Well Data:

- Currently injecting approximately 900-1500 bbls at 970 psi
- Max surface pressure is 1033 psi per NMOCD Administrative Order SWD-578 (12/21/94)
- OH Injection: 5,167'-6,134' (Bell Canyon, Upper Delaware)
- PBTd at 13,986'

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 1/16/2013. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Ensure that the well has been shut in for 2 days prior to the test. For verification call Production Engineer, Alyssa Davanzo, at (720) 244-4417 or (432) 687-7659.
3. MIRU Cardinal Surveys. RU pump truck and frac tank.
4. NU lubricator and test to 4500 psi.
5. RIH BH pressure gauge using slickline operations to ~5651, the midpoint of the open hole interval.
6. Begin conducting step rate test. Maintain a stable rate of 100 BWIPD for 30 minutes and wait for the pressure to stabilize before continuing the test.
7. Pump each 30 minute interval at the following injection rates: 200 BPD, 400 BPD, 600 BPD, 800 BPD, 1000 BPD, 1500 BPD, 2000 BPD, and 2500 BPD. Injection rates may vary based on collected data from the previous step and the estimated frac pressure. Three data points above and below the frac pressure are required for a complete test. Pump approximately 500 bbls total, assuming each stage is 30 minutes.
8. Record stabilized pressure and injection rate for each step and chart results.

9. POOH with BH pressure gauge.

10. ND lubricator.

11. RDMO Cardinal Surveys, pump truck and frac tank.



Current Wellbore Schematic

ANTELOPE RIDGE 5 SWD(CVX)

Field: ANTELOPE RIDGE MORROW
 County: LEA
 State: NEW MEXICO
 Elevation: GL 3,540.0 KB 3,540.0 KB Height: 0.0
 Location: SEC 33-23S-34E, 2310 FSL & 990 FWL

Spud Date: 3/28/1966
 Rig Release Date: 7/29/1966
 Initial Compl. Date:
 API #: 3002524916
 CHK Property #: 730005
 1st Sales Date:
 PBTD: Original Hole - 6,134.0
 TD: 14,238.0

