

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM16835

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEUHAUS 14 FEDERAL 4

9. API Well No.
30-025-36353

10. Field and Pool, or Exploratory
FEATHERSTONE; BONE SPR,E

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other/

2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T20S R35E Mer NMP 1980FNL 1650FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. IS REQUESTING A 1 YR TA STATUS FOR THE SUBJECT WELL. DUE TO THE RECENT RECOMPLETION & ACID JOB, CHEVRON REQUESTS TA STATUS TO PROVIDE THE NECESSARY TIME FRAME TO FURTHER EVALUATE WHETHER TO P&A THIS WELL OR RETURN TO PRODUCTION. WELL IS CURRENTLY SHUT IN. IN FEBRUARY, 2011, THE WELL WAS PERFD & ACIDIZED IN THE LOWER BONE SPRING ZONE, & SWABBED, WITH NO RESULTS.

INTENDED PROCEDURE: PU 2 7/8" tbg & TIH w/5 1/2" scrapper & bit to 9750'. Verify csg is clean to that depth. TIH w/5 1/2" CIBP & set @ 9738'. Spot cmt on top of CIBP to 9703 (35') or per requirements. Notify BLM 48 hrs prior to testing to witness MIT. Monitor chart & record for 30 minutes. TIH w/tbg & circulate wellbore w/inh pkr fluid for future wellbore re-entry.

FIND ATTACHED, THE WELLBORE DIAGRAM.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #202437 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs

Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 03/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Office _____

APPROVED
MAY - 8 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

PM

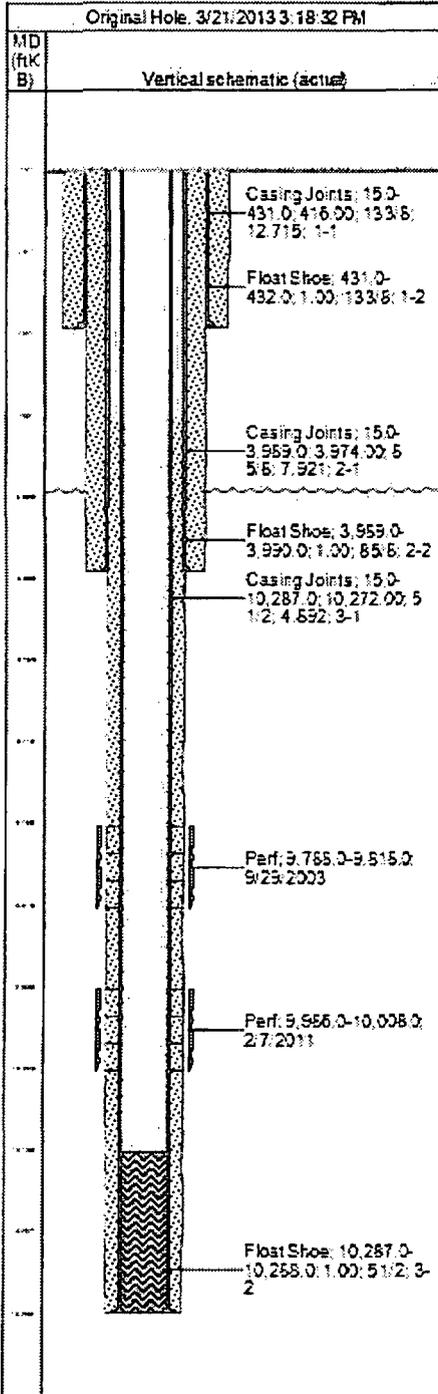
**SUBJECT TO LIKE
APPROVAL BY STATE**

MAY 21 2013

Current Wellbore Schematic

WELL (PN): NEUHAUS 14 FEDERAL 4(CVX) (890895)
 FIELD OFFICE: HOBBS
 FIELD: FEATHERSTONE B, SPRING EAST
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 14-20S-35E, 1980 FNL & 1650 FEL
 ROUTE: HOB-NM-ROUTE 11- ADAM FLORES
 ELEVATION: GL: 3,671.0 KB: 3,686.0 KB Height: 15.0
 DEPTHS: TD: 10,288.0

Chesapeake
 API #: 3002636353
 Serial #:
 SPUD DATE: 8/24/2003
 RIG RELEASE: 9/20/2003
 1ST SALES GAS:
 10/13/2003
 Current Status: SHUTIN



| Pumping Units | | | | | | | | | |
|--|----------------------------|----------------|-----------------------|----------------------|-----------------|-----------------|------------|------------|-----------|
| Type | Conventional Crank | Make | American | Code | D-64DF-24 | SP-1 | Serial # | | |
| Code | 365.00 | Model Date | 2/1/2004 | | | | | | |
| Surface Casing; Set @ 432.0 ftKB ; Original Hole | | | | | | | | | |
| Set Tension Top: | Wt Weight | Cur. Pul Size | Depth Cur. Pul (ftKB) | | | | | | |
| Item Des | OD (in) | ID (in) | Drift (in) | Wt (lb/ft) | Grade | Top Thread | Top (ftKB) | Btm (ftKB) | Len (ft) |
| Casing | 13 3/8 | 12.715 | 12.555 | 45.00 | H-40 | ST&C | 15.0 | 431.0 | 416.00 |
| Float Shoe | 13 3/8 | | | | | | 431.0 | 432.0 | 1.00 |
| Intermediate Casing; Set @ 3,990.0 ftKB ; Original Hole | | | | | | | | | |
| Set Tension Top: | Wt Weight | Cur. Pul Size | Depth Cur. Pul (ftKB) | | | | | | |
| Item Des | OD (in) | ID (in) | Drift (in) | Wt (lb/ft) | Grade | Top Thread | Top (ftKB) | Btm (ftKB) | Len (ft) |
| Casing | 8 5/8 | 7.921 | 7.756 | 32.00 | J-55 | ST&C | 15.0 | 3,959.0 | 3,974.00 |
| Float Shoe | 8 5/8 | | | | | | 3,959.0 | 3,990.0 | 1.00 |
| Production Casing; Set @ 10,288.0 ftKB ; Original Hole | | | | | | | | | |
| Set Tension Top: | Wt Weight | Cur. Pul Size | Depth Cur. Pul (ftKB) | | | | | | |
| Item Des | OD (in) | ID (in) | Drift (in) | Wt (lb/ft) | Grade | Top Thread | Top (ftKB) | Btm (ftKB) | Len (ft) |
| Casing | 5 1/2 | 4.692 | 4.767 | 17.00 | N-50 | LT&C | 15.0 | 10,287.0 | 10,272.00 |
| Float Shoe | 5 1/2 | | | | | | 10,287.0 | 10,288.0 | 1.00 |
| Description: Surface Casing Cement | | | | | | | | | |
| 15.0-432.0 | | | | | | | | | |
| Top of Cement (ftKB): 15.0 Top Measurement Method: | | | | | | | | | |
| Fluid | Pump Start Date | Amount (sacks) | Class | Dens (lb/gal) | Vol Pumped (bb) | Yield (ft/sack) | | | |
| | 8/26/2003 | 460 | C | | | | | | |
| Description: Intermediate Casing Cement | | | | | | | | | |
| 15.0-3,990.0 | | | | | | | | | |
| Top of Cement (ftKB): 15.0 Top Measurement Method: | | | | | | | | | |
| Fluid | Pump Start Date | Amount (sacks) | Class | Dens (lb/gal) | Vol Pumped (bb) | Yield (ft/sack) | | | |
| Lead | 9/1/2003 | 1,125 | C | | | | | | |
| Tail | 9/1/2003 | 200 | C | | | | | | |
| Description: Production Casing Cement | | | | | | | | | |
| 700.0-10,288.0 | | | | | | | | | |
| Top of Cement (ftKB): 700.0 Top Measurement Method: Volume Calculations | | | | | | | | | |
| Fluid | Pump Start Date | Amount (sacks) | Class | Dens (lb/gal) | Vol Pumped (bb) | Yield (ft/sack) | | | |
| Lead | 9/20/2003 | 1,100 | H | | | | | | |
| Tail | 9/20/2003 | 300 | H | | | | | | |
| Perforations | | | | | | | | | |
| Date | Zone | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Current Status | | | | |
| 9/29/2003 | | 9,788.0 | 9,818.0 | 4.0 | | | | | |
| 2/7/2011 | BONE SPRING, Original Hole | 9,986.0 | 10,008.0 | 4.0 | Open | | | | |
| Stimulations & Treatments | | | | | | | | | |
| BONE SPRING, Stage 1, Acidizing, 2/8/2011 | | | | | | | | | |
| New Top Dep | New Btm Dep | Net Acid Vol | Avg Treat Pr | 2 Treat Avg | Per SP Use | Comment | | | |
| 9,986.0 | 10,008.0 | 119.00 | 3,650.0 | 5.00 | 2,681.0 | | | | |
| <Zone/Formation?>, <Stage Number?>, Acidizing, 10/1/2003 | | | | | | | | | |
| New Top Dep | New Btm Dep | Net Acid Vol | Avg Treat Pr | 2 Treat Avg | Per SP Use | Comment | | | |
| 9,788.0 | 9,818.0 | 35.71 | | 0.0 | | | | | |
| Sand Size | Type | Amount | Conc (lb/gal) | | | | | | |

NEUHAUS 14 FEDERAL #4:

| NEUHAUS 14 FEDERAL #4 (oil well) | | | |
|---|---|---------------------|--------------------|
| Status | Active (last production 2/1/2011) | Top (ft) | Bottom (ft) |
| <i>Current Zones</i> | Bone Spring | 9788 | 10008 |
| <i>Future Zones (data from drill application)</i> | Delaware Sand | 5915 | - |
| | Wolfcamp (oil) | 11300 | - |
| | 3rd Bone Spring (oil) | 11060 | - |
| | PBTD/TD | 10180 | 11600 |
| <i>TA Status Justification</i> | <p>Due to the recent recompletion and acid job, Chevron requests TA status to provide the necessary time frame to further evaluate whether to P&A this well or RTP.</p> | | |

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. An MIT must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Mechanical Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Neuhaus 14 Federal 4 well may be approved to be TA/Sl for a period of 12 months until 5/7/2014 after successful MIT and subsequent report is submitted. This will be the last and only TA/Sl approval. NOI to P&A or plans to use well must be submitted by 2/7/2014. If well is to be used as an Injection well, no bleed off is allowed on WIW MIT