

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-27934 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V-5739
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Patsy State Unit						
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.							
2. Name of Operator Yates Petroleum Corporation							
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471							
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>12S</u> Range <u>31E</u> NMPN <u>100</u> Chaves County							
10. Date Spudded RH 3/1/05 RT 4/22/05	11. Date T.D. Reached 6/1/05	12. Date Compl. (Ready to Prod.) 6/27/05	13. Elevations (DF& RKB, RTGR, etc.) 4440'GR 4457'KB	14. Elev. Casinghead 4457'KB			
15. Total Depth 11,262'	16. Plug Back T.D. 11,220'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 40'-11,262'	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,722'-10,736' Atoka				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	Conductor	40'					
13-3/8"	48#	425'	17-1/2"	440 sx (circ)			
9-5/8"	36# & 40#	3700'	12-1/4"	1490 sx (circ)			
5-1/2"	17#	11,262'	8-3/4"	2740 sx			
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,500'	10,500'
26. Perforation record (interval, size, and number) 10,722'-10,726' (24) 10,728'-10,736' (48)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
				SIWOPL			
Date of Test 6/24/05	Hours Tested 24 hrs	Choke Size 19/64"	Prod'n For Test Period 39	Oil - Bbl 39	Gas - MCF 1990		
				Water - Bbl. 0	Gas - Oil Ratio NA		
Flow Tubing Press. 2000 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 39	Gas - MCF 1990	Water - Bbl. 0		
				Oil Gravity - API - (Corr.) NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced					Test Witnessed By Mike Allen		
30. List Attachments Logs, Deviation Survey to follow							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>June 27, 2005</u>			
E-mail Address <u>tinah@ypcnm.com</u>							

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,452'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2250'	L. Miss 11,122'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Ordovician	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3574'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 4974'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Rustler 1464'	T. Morrison	
T. Tubb 6426'	T. Austin 10,911'	T. Todilto	
T. Drinkard	T. Chester 11,038'	T. Entrada	
T. Abo 7266'	T. Brushy Canyon	T. Wingate	
T. Wolfcamp 8462'	T. Bone Spring	T. Chinle	
T. Wolfcamp B Zone	T. 3 rd Bone Spring	T. Permian	
T. Cisco	T. Pre-Cambrian	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology