

New Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Britt B #20

9. API Well No.

30-025-20299

10. Field and Pool, or Exploratory Area

Paddock, Tubb, Blinebry & Drinkard

11. County or Parish, State

Lea, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook St. Odessa TX 79762

3b. Phone No. (include area code)

(432)368-1665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10, T-20S, R-37E, 1880' FSL & 330' FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Downhole Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Currently, the subject well is a Paddock-Blinebry-Tubb commingled completion. Plans are to drill out the CIBP and commingle the existing zones with the Drinkard.

- 1) MIRU PU. Pull rods & pump.
- 2) Kill well & ND Wellhead. NU BOPE.
- 3) Scan 2-3/8" tubing out of hole to check tubing integrity.
- 4) Pick up 2-7/8" work string, drill collars & bit & RIH.
- 5) Pump Magna Fiber down casing to block off existing perfs and establish circulation up tubing.
- 6) Drill up cement plug & CIBP over Drinkard @ 6570 to 6590'. Note, there may be a pressure increase after drilling out the CIBP over the Drinkard. In 1963, the Drinkard tested 1059 MCPFD at 325 psi on a 24/64" choke and was abandoned without being produced below the CIBP to produce the Blinebry-Tubb.
- 7) Circulate out any fill and tag PBTD @ + 6650' (bottom perf = 6648').
- 8) POH with 2-7/8" work string, drill collars & bit. RIH with 2-7/8" work string & packer. Set packer at + 5130' (top perf = 5180'). Acidize with 5000 gals 15% HCl NeFe acid at 3 to 5 BPM with rock salt as diverter as required. Flush to bottom perf.
- 9) Wait 2 hours for acid to react with downhole fines & formation. Swab back load same day as acid job so that fines don't fall back out of solution & re-deposit.

**SUBJECT TO  
LIKE APPROVAL  
BY NMOCD**

{ Pre-Approved  
DHC - pool  
Gary Gourley }

Continued - over

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Alva Franco

Signature

Title

Regulatory Specialist

Date

09/26/2005

**APPROVED**

**OCT - 3 2005**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

GARY GOURLEY  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Britt B #20 Continued from Item 13:

- 10) Unset packer & POH with 2-7/8" work string & packer.
- 11) RIH with 2-3/8" production tubing, mud anchor and TAC with setting depths as prescribed by artificial lift design.
- 12) Kill well and ND BOPE. NU WH.
- 13) RIH with rods and pump as per artificial lift design.
- 14) Move off PU and return well to production as commingled Paddock-Blinebry-Tubb-Drinkard completion.

OT 10/10/05  
JAL  
05/10/05

2005 OCT - 3 AM 10: 35  
BUREAU OF LAND MGMT  
ROSWELL OFFICE

RECEIVED

