

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Fulfer Oil and Cattle Co. LLC		² OGRID Number 141402
		³ APT Number 30 - 2520324
⁴ Property Code 29875	⁵ Property Name WA Ramsey (NCT) C	⁶ Well No 4.
⁹ Proposed Pool 1 Justis Blimbry		¹⁰ Proposed Pool 2 Justis Tubb Drinkard

⁷ Surface Location

UL or lot no. M	Section 36	Township 24S	Range 37E	Lot Idn —	Feet from the 330	North/South line FSL	Feet from the 430	East/West line FWL	County LEA
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code P/A	¹² Well Type Code B	¹³ Cable/Rotary	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation
¹⁶ Multiple Yes	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> _____mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method:				
Closed-Loop System XX <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

See Attached Recompletion Procedure I-16 sheet.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plugback

DHC-3477

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> XX.		OIL CONSERVATION DIVISION	
Printed name: Gregg Fulfer <i>Gregg Fulfer</i>		Approved by: <i>[Signature]</i>	
Title: Member		Title: PETROLEUM ENGINEER	
E-mail Address: gfulfer@aol.com		Approval Date: _____ Expiration Date: _____	
Date: 6/12/05	Phone: 505-395-2927	Conditions of Approval Attached OCT 07 2005	

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 300 25 20324		2 Pool Code 34200 35280		3 Pool Name Justis Blinery Justis Tubbs Drinkard	
Property Code 29875		Property Name WA Ramsey NCT - C			Well Number #4
OGRID No. 141402		Operator Name Fulfer Oil & Cattle Co. LLC			Elevation 3149 RKB

10 Surface Location

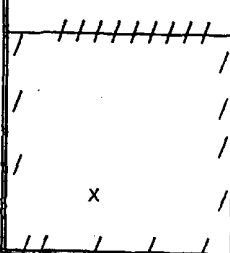
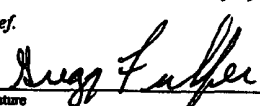
UL or lot no. M	Section 36	Township 24S	Range 37E	Lot Idn	Feet from the 330	North/South line FSL	Feet from the 430	East/West line FWL	County LEA
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Gregg Fulfer Printed Name Member gfulfer@aol.com Title and E-mail Address 6/10/05 Date			
	18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
	Date of Survey Signature and Seal of Professional Surveyor:			
	Certificate Number			

**Recompletion Procedure
Ramsay Well No. 4
Justis Field**

Preliminary

*Preliminary
June 2005*

Preliminary

Purpose: Recomplete from Fusselman to Blinebry, Tubb and Drinkard.

Procedure:

1. Move in completion rig. Pull rods, pump and tubing and lay down. Inspect rods and tubing.
2. Install BOP. Pick up bit, 7" casing scraper and 3-1/2" work string and run to 6600'. Circulate. POOH.
3. Run GR-N log 6300' to 4300' and CBL 6200' to 4800'.
4. RIH w/CIBP and set at 6200'. Dump cement on top.
5. RIH w/tubing to 500'. Pressure test to 750 psi. POOH. (If pressure drops, find leak with BP and packer.)
6. RIH w/perf guns. Perforate with 2 shots/foot: Drinkard: 5935-39, 52-54, and 62-64; Tubb: 5747-49, 5802-04, 11-13 and 33-37; and Blinebry: 5004-08, 10-14, 22, 32-36, 40-42, 54-62, 64-66, 5114-20, 40-44, 76-81, 5226, 5238-40, 94-96, 5417-20, 28-30, 38-41, 46-58, 80-96, 5517-19, 31-35 and 5610-28. Total 123 feet or 246 holes. Perforated intervals correlate to GR-Sonic log dated December 9, 1962.
7. RIH w/ retrievable bridge plug, packer and tubing. Set BP at 6000' and packer at 5350'.
8. Acidize with 5500 gallons of acid and 280 ball sealers per Halliburton's recommended procedure.
9. Release packer and retrieve BP. Set BP at 5350' and packer at 4850'.
10. Acidize with 5000 gallons of acid and 250 ball sealers per Halliburton's recommended procedure.
11. Unseat packer and retrieve BP. POOH. Lay down BP.
12. RIH with packer and tubing. Set packer at 4850' and load tubing-casing annulus.

13. Fracture stimulate with 127,500 gallons of SliverStim LT-P with 174,900 pounds of 20/40 mesh sand and 75,000 pounds of 20/40 mesh CRC per Halliburton's recommended procedure.
14. Unseat packer and POOH. Lay down work string.
15. RIH with production tubing, pump and rods.
16. Place well on pump and test.

3,000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
Series 900 Flanges, or Better

