

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36907 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-1896
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>					
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> _____ WELL OVER RESVR. BACK					
2. Name of Operator Yates Petroleum Corporation					
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471					
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>11S</u> Range <u>34E</u> NMPM <u>Lea</u> County					
10. Date Spudded 2-7-05 RH 2-12-05 RT	11. Date T.D. Reached 3-24-05	12. Date Compl. (Ready to Prod.) 6-15-05	13. Elevations (DF& RKB, RT, GR, etc.) 4156' GR, 4176' KB	14. Elev. Casinghead	
15. Total Depth 12643'	16. Plug Back T.D. 12599'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40-12643'	Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 12206-12286' Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run BCS, Laterolog, CNL			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	430'	17-1/2"	420 sx (circ)	
9-5/8"	36#, 40#	4108'	12-1/4"	1370 sx (circ)	
5-1/2"	17#	12643'	8-3/4"	2875 sx (TOC-3500 cal) 24 25 26 27 28	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					DEPTH SET 11932'
					PACKER SET 11932'
26. Perforation record (interval, size, and number) 12206-220' (84), 12224-234' (60), 12236-243' (42) and 12270-286' (96) for total of 282 .42" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12206-12286' 3000 gal 7-1/2% Morrow acid w/3000 ball sealers 12206-12286' Frac w/74822 gal 40# Medallion foam w/74000# 30/50 Interprop		
28. PRODUCTION					
Date First Production 6-16-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 6-27-05	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 2298
				Water - Bbl. 12	Gas - Oil Ratio
Flow Tubing Press. 500#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 44	Gas - MCF 2298	Water - Bbl. 12
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Martel Ramirez	
30. List Attachments Logs, Deviation Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Compliance Technician</u> Date: <u>6-30-05</u>	
E-mail Address: <u>stormid@ypcnm.com</u>					

