Submit To Appropriate			State of New M	fexic	<u> </u>	Т	Form C-105						
State Lease - 6 copies Fee Lease - 5 copies	En	Energy, Minerals and Natural Resources					Revised June 10, 2003						
District I			Ellergy, Willierais and Natural Resources				-	WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240						•		30-025-36907					
District II 1301 W. Grand Avenu	e, Artesia, NM 8821	o		Conservation				5. Indicate Type of Lease					
District III	A >D 4 07410		122	20 South St. Fr	ancis	s Dr.	ı	STATE X FEE					
1000 Rio Brazos Rd., District IV	Aztec, NM 8/410			Santa Fe, NM	8750)5	-		_			E [
1220 S. St. Francis Dr	., Santa Fe, NM 8750	5		•				State Oil & Gas Lease No.					
WELLO	MDI ETION	OP PECC	MADI	ETION REPOR	ΣΤ Λ	NDLOG		VA-1896					
1a. Type of Well:	JMPLETION	OK KECC	JIVII L	ETION REPOR	VI A	ND LOG		7. Lease Na	me or I	nit Agree	ment Na	me	
OIL WELL	GAS WEL	T X DRV	DRY OTHER <u>CONFIDENTIAL</u>					7. Lease Iva	inic or o	IIIt Agico	iliciit iva	IIIC	
OIL WELL	GAS WEL	L A DRI	DRY OTHER CONFIDENTIAL										
b. Type of Compl	etion:		_					Cash State Unit					
			LUG [DIFF									
5	OVER	B	ACK	RESVR.			-	0. W. II M.					
2. Name of Operato Yates Petroleun								8. Well No.					
3. Address of Opera							\dashv	9. Pool name or Wildcat					
105 South Four		ia. NM 8821	0	(505) 748-1471							toka-N	Morrow (Gas)	
4. Well Location				(000)			L		<u></u>				
Unit Letter	P : 6	60 Feet Fro	m The	South	Li	ine and	660	Fee	t From 7	The	Ea	ast Line	
Section	10	Township)	11S Ra	ange	34E	ì	NMPM		Lea		County	
10. Date Spudded	11. Date T.D. I			Compl. (Ready to Prod		13. Elevation			GR. et			. Elev. Casinghead	
2-7-05 RH	3-24-0		2. Duto .	6-15-05	,			R, 4176' I		•.,	1 -	. Diev. Cusinghoud	
2-12-05 RT		_											
15. Total Depth	16. Plug B	ack T.D.		Multiple Compl. How	Many	18. Interv		Rotary Too	ols		Cable To	ools	
126427		35002	Zo	ones?		Drilled By	У	40	10640	.		NT/ A	
12643'		2599'	ttom No	Name Name					12643		1 C	N/A	
19. Producing Inter	vai(s), of this com							20. Was Directional Survey Made No					
12206-12286' Morrow 21. Type Electric and Other Logs Run								22. Was W	lell Core	d	1	10	
	rolog, CNL							22. 1125	011 0010		No		
23.			CA	SING RECOR	D (F	Report all s	trin	os set in	well)	·		······································	
CASING SIZE	WEIG	HT LB./FT.		DEPTH SET	<u> </u>	HOLE SIZE	t1 111	CEMEN'			Τ .	AMOUNT PULLED	
20"		nductor		40'		11022 0111		CZINZI				THE CALL TO SEED	
13-3/8"		48#		430'		17-1/2"		420	sx (ci	rc)			
9-5/8"	5#, 40#	1	4108'		12-1/4"		1370) sx (ci	rc) -				
5-1/2"		17#		12643'	8-3/4"		2875 sx (TOC-350	00% calc)	242	5.5		
								<u> </u>	-/ ₀ 9	7.	<u> </u>	52	
24.	<u> </u>		LIN	ER RECORD			25.	L	Æ TUBI	NG REC	ORD	787	
SIZE	TOP	BOTTO		SACKS CEMENT		SCREEN		SIZE		DERTH		PACKER SET	
								2-7/8"	12	11932	2' 🔊	1 1932'	
										-	17	$\frac{\omega}{\omega}$	
26. Perforation re	cord (interval, size	, and number)			27.	ACID, SHOT,	FRA	ACTURE,	CEMEN	VT, SQU	EEZE,	ETC. //	
10000 0000 000	10001 0011 (6)		(10)	1 1 2 2 7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		TH INTERVAL		AMOUNT	ANDK	IND MA	TERIAL	USEP	
12206-220' (84))), 12236-243´ of 282_42" hol	243' (42) and 12270-286' (96) 12206-12286'									/300 ball sealers	
	ior iotai (01 282 .42 noi	es			12206-12286'				140# _. Me	dallion	foam w/74000#	
30/50 Interprop								·					
28						CTION		T					
Date First Production		Production Me	thod (Fle	owing, gas lift, pumpin	g - Size	e and type pump,)	Well Sta	tus (Prod	l. or Shut-	,	-	
Date of Test	-U5 Hours Tested	Choke	Cizo	Flowing Prod'n For		Oil - Bbl		Gas - MCF			oducin		
Date of Test	Hours resieu	Choke	Size	Test Period	ı	Oil - Bbi	l	Gas - MCF	1	Water - I	301.	Gas - Oil Ratio	
6-27-05	24	18/6	4"			44		2298		12			
Flow Tubing	Casing Pressure	Calculated	24-	Oil – Bbl.		Gas - MCF	<u> </u>	Water - Bbl.		Oil Gra	vity - Al	PI - (Corr.)	
Press.		Hour Rate			ľ					1	·	, ,	
500# 44 2298 12 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
29. Disposition of C	sas (Sola, usea for	juel, vented, etc.)						Test	Witnesse	Ву		
Sold											Martel	l Ramirez	
30. List Attachmen	ts												
Logs, Dev	riation Report												
31. I hereby certif	y that the inform	ation shown or	n both s	ides of this form as	true a	nd complete to	the	best of my	knowled	lge and b	elief		
	0 -	λ .	P۳	rinted									
Signature:	Kom	Denis 1		ame: Stormi Davi	is	Title: Reg	ulate	ory Comp	liance '	Fechnic	ian T	Date: 6-30-05	
	-												
E-mail Address	: stormid@yr	cnm.com										K	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	11056'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka Lm	11600'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2765'	T. L. Miss Lm	12450'	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	4046'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	5522'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	Т		
T. Blinebry		T. Gr. Wash		T. Morrison	T		
T.Tubb	6968'	T. Delaware Sand		T.Todilto	T		
T. Drinkard		T. Bone Springs		T. Entrada	T		
T. Abo	7774'	T. Rustler	2060'	T. Wingate	T		
T. Wolfcamp	9206'	T. Morrow	12064'	T. Chinle	Т		
T. Penn		T. Austin	12288'	T. Permian	T		
T. Cisco (Bough C)		T. Chester Lm	12356'	T. Penn "A"	T		
					OIL OR GAS		

								SANDS OR ZONES
No. 1, fr	om		to	No. 3, fi	rom		to	
No. 2, fr	om		to	No. 4, fi	rom		to	
-			IMPORTANT V					
Include o	data on	rate of wat	er inflow and elevation to which wate	r rose in ho	le.			
No. 1, fr	om		to			feet		
			to					
			to					
			LITHOLOGY RECORD	(Attach ad	ditiona	l sheet if n	ecessary)	
E	T-	Thickness	1.01.1			Thickness		

						(* Author Wallington Direct II Newsbarry)						
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology				
						:						