Submit To Appropriat				State of New M	<b>l</b> exi	со					Form C-105	
Fee Lease - 5 copies	tate Lease - 6 copies							Revised June 10, 2003				
District I	District I							WELL API NO.				
1625 N. French Dr., F District II	1625 N. French Dr., Hobbs, NM 88240 District II Oil Conservation Division							30-025-37112				
1301 W. Grand Aven	301 W. Grand Avenue, Artesia, NM 88210							5. Indicate Type of Lease				
	District III 1220 South St. Francis Dr. 1220 South St. 1220 Sou						STATE X FEE					
District IV Santa Fe, NM 8/505								State Oil & G				
1220 S. St. Francis Di	r., Santa Fe, NM 87505							State On &		D-5816		
WELL CO	OMPLETION	OR RECC	MPI	ETION REPOF	A TS	NDLOG						
la. Type of Well:	OWN ELTION		/ I V II L	LIIOITILIOI	<b>\ 1</b>	IIID LOO		7. Lease Name	or Unit Agre	ement Na	ame	
OIL WELL	GAS WELL	X DRY		OTHER CON	FID	ENTIAL						
	_							T TOUR TIN				
b. Type of Compl		EN [] DI		DIEE [				Lacy J State Unit				
NEW X WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR.												
2. Name of Operato								8. Well No.				
Yates Petroleur								4				
3. Address of Opera								9. Pool name or			6-11	
	th Street, Artesia	NM 8821	0	(505) 748-1471	<u> </u>			Bagle	y Wilde	at Morr	ow cast	
4. Well Location Unit Letter	C : 660	Feet Fro	m The	North	ī	ine and	165	/7 Ω Feet Fr	om The	337	Vest Line	
Onn Exter	<u>C · 000</u>		III TIIC	North	~		103			VV	est Ene	
Section	7	Township		12S Ra	inge	34E		NMPM	Le	a	County	
10. Date Spudded	11. Date T.D. Re	ched 1	2. Date	Compl. (Ready to Prod	.)	13. Elevation	ns (D	F& RKB, RT, G	R, etc.)	14.	Elev. Casinghead	
3-26-05 RH	5-15-05	1		6-7-05		li .	•	R, 4218.5' KE			. <b>.</b>	
3-31-05 RT						<u> </u>						
15. Total Depth	16. Plug Bac	c T.D.		Multiple Compl. How	Many			Rotary Tools		Cable T	ools.	
12550'	12:	08'	Zones? Drilled By				у	40-12550' N/A			N/A	
19. Producing Inter	val(s), of this comple	ion - Ton, Bo	tom. N	ame				20	). Was Dire	L. ctional Su	rvev Made	
_	46' Morrow	p,									lo	
21. Type Electric a	nd Other Logs Run							22. Was Well	Cored			
CNL, BCS	S, Laterolog, CBI		_							No		
23.			CA	SING RECOR	ED (	Report all s	strii	ngs set in w	ell)			
CASING SIZI	E WEIGH	LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING		A	MOUNT PULLED	
20"	Cone	uctor		40'								
13-3/8"	4	3#	L	425'		17-1/2"		420 sx	(circ)			
9-5/8"	36#	40#	<u> </u>	4172'		12-1/4"		1700 sx				
5-1/2"	1	<b>'</b> #		12550'		8-3/4"		2450 sx (TOC	-3672' calc)			
24.				ER RECORD			25		JBING RE			
SIZE	TOP	BOTTO	)M 3 ⁴	SACKS CEMENT	ļ	SCREEN	<u> </u>	SIZE	DEPTH		PACKER SET	
			5%		ļ		<u> </u>	2-7/8"	119	00°	11900'	
26 Page 1	1 6:-11	1/2	<u> </u>		107	LOVE CITO	<u> </u>		(E) III GO	IInnan		
26. Perforation re	ecord (interval, size,	100	63	n. Cli		ACID, SHOT PTH INTERVAL		ACTURE, CEN				
	12136-12146' (6	JSPF) 60 .42	hole	511000 A	DE	FIRINIEKVAI		AMOUNT AND KIND MATERIAL USED				
10												
		્રક્ટ	, ć.									
28	PRODUCTION											
Date First Producti	on T	roduction Met	hod /FI	owing, gas lift, pumpin			2)	Well Status	Prod or Sh	ut-in)		
6-8-			(1 )	Flowing	0 511	win type pullip	• •	Status (		roducing	g	
Date of Test	Hours Tested	Choke S	Size	Prod'n For		Oil - Bbl		Gas - MCF	Water		Gas - Oil Ratio	
7.24.25	1	1		Test Period		4.6.5						
7-24-05	24	19/64		0.1 21.1	<u> </u>	123	<u> </u>	2764	0		<u></u>	
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24-	Oil - Bbl.	ı	Gas - MCF		Water - Bbl.	Oil G	ravity - A	PI - (Corr.)	
1300#		1100.1100.		123	1	2764	1	0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By												
Sold Frank Moreno												
30. List Attachments												
Logs, DV	Report											
31. I hereby certi	ty that the informa	on shown or	both s	sides of this form as	true d	and complete to	) the	best of my kno	wledge and	belief	1 _	
	0.					•			-	,		
Signature:	Stan -	` 1		rinted [ame: Stormi Davi	ie	Title: Dee	n,1~	tory Commiss	oo Toobe	ioion	Date: 7 20 05	
Oignature.	nuc	ans	1	anie. Swiiii Davi		_ me: <u>keg</u>	uia	ory Compilar	ice recnn	CIAII	Date: <u>7-29-05</u>	
E-mail Address: stormid@ypcnm.com												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	11060'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka Shale	11582'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2750'	T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	4044'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	5482'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	T		
T. Blinebry		T. Gr. Wash		T. Morrison	T		
T.Tubb	6928'	T. Delaware Sand		T.Todilto	T		
T. Drinkard		T. Rustler	1982'	T. Entrada	T		
T. Abo	7696'	T. Morrow	12010'	T. Wingate	T		
T. Wolfcamp Lm	9170'	T. Austin	12147'	T. Chinle	T		
T. Penn		T. Chester Lm	12248'	T. Permian	T		
T. Cisco (Bough C)		T. L. Miss Lm	12356'	T. Penn "A"	T		

NT 1 C			SAND	L OR GAS S OR ZONE
No. 1, Irom	to	No. 3, from	to	
No. 2, from	to	No. 4, from	toto	
		ANT WATER SANDS		
Include data on rate of water	r inflow and elevation to which	ch water rose in hole.		
		feet		
No. 2, from	toto	feet		
No. 3, from	to	feet		•••••
		PRD (Attach additional sheet		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		!						
	:							
				1				