

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-37112
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. VO-5816
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		7. Lease Name or Unit Agreement Name Lacy J State Unit
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 4
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Bagley Wildcat Morrow East
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>12S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 3-26-05 RH 3-31-05 RT	11. Date T.D. Reached 5-15-05	12. Date Compl. (Ready to Prod.) 6-7-05
		13. Elevations (DF& RKB, RT, GR, etc.) 4201' GR, 4218.5' KB
		14. Elev. Casinghead
15. Total Depth 12550'	16. Plug Back T.D. 12508'	17. If Multiple Compl. How Many Zones? 40-12550'
		18. Intervals Drilled By Rotary Tools Cable Tools 40-12550' N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 12136-12146' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, BCS, Laterolog, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	425'
9-5/8"	36#, 40#	4172'
5-1/2"	17#	12550'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	11900'	11900'
26. Perforation record (interval, size, and number) 12136-12146' (6 JSPF) 60.42" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production 6-8-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test	Hours Tested	Choke Size
7-24-05	24	19/64"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
1300#		
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	123	2764
Water - Bbl.	Oil Gravity - API - (Corr.)	
0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Frank Moreno
30. List Attachments Logs, DV Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 7-29-05
E-mail Address: stormid@ypcnm.com		

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Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS

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IMPORTANT WATER SANDS

tion to which water rose in hole.

No. 1, from.....to.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	From	To	Thickness
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