Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-37259 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE S FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name  Chesney State Unit
PROPOSALS.)  1. Type of Well: Oil Well		8. Well Number
Name of Operator     Yates Petroleum Corporat	ion	9. OGRID Number 025575
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia,		10. Pool name or Wildcat Wildcat Mississippian
4. Well Location Unit Letter O:	750 feet from the South line and	1650 feet from the East line
Section 2	Township 11S Range 35E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK □		SEQUENT REPORT OF:  K
TEMPORARILY ABANDON DULL OR ALTER CASING		ILLING OPNS. P & A
OTHER:	☐ OTHER:	Spud & Surface Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore data to propose completion or recompletion.		
or recompletion.		AND IS EN TOP
		(0) PO 800 12\
9-18-05 Spudded well. Set 60' of 20" conductor. Notified Sylvia Dickey w/Hobbs NMOCD via voice mail.		
9-26-05 Resumed drilling. TD 17-1/2" hole to 422'. Set 13-3/8" 48# casing @ 422'. Cemented w/240 sx "C" w/additives and tailed in		
w/200 sx. Cement circulated to surface. Tested casing to 600# for 30 mins. WOC 23 hrs and 45 mins. Reduced hole to 12-1/4" and resumed drilling.		
Thombus and C. A. A. A. in Comption		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Storm	TITLE Regulatory Complia	nce Technician DATE 10-4-05
Type or print name Stormi De For State Use Only	avis E-mail address: stormid@ypcn	<u>m.com</u> Telephone No. <u>505-748-1471</u>
APPROVED BY:  Conditions of Approval (if any):	TITLE PETROLEUM ENG	DATEDATE

OCT 0 7 2005