

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS CO. Energy

MAY 09 2013

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40789
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B0-0935-0000
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 428
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3457' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter K : 2245 feet from the South line and 1815 feet from the West line
Section 10 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

4/05/2013 MIRUSU PU TIH w/SN & 2-7/8" tbg to PBTD @ 6920'; circ clean.

4/08/2013 Log - TOC @ 130'. Perf Drinkard @ 6510', 21', 29', 32', 45', 53', 89', 97', 6611', 13', 15', 31', 33', 35', 37', 53', 59', 61', 63', 65', 75', 77', 79', 81', 83', 85', 87', 93', 6701', 09', 11', 13', 15', 17', 19', 21', 23', 25', 27', 33', 35', 47', 49', 55', 57', 63', 6765' w/2 SPF, 94 holes.

4/09/2013 Acidize Drinkard w/4200 gal 15% NEFE DXBX. 4/10/2013 SD - WO Frac Crew

4/11/2013 Frac Drinkard w/60,900 gal SS-35; 149,337# 20/40 SLC, flush w/1000 gal 15% HCL & 4872 gal 10# linear gel. RIH & set CBP @ 6100'. Perf Blinebry @ 5729', 33', 37', 41', 45', 53', 57', 61', 69', 73' w/1 SPF, 10 holes and @ 5799', 5803', 07', 11', 15', 19', 23', 27', 41', 43', 49', 60', 73', 89', 92', 97', 5909', 29', 31', 35', 41', 43', 45', 57', 5964' w/2 SPF, 50 holes. Acidize Blinebry w/4200 gal 15% acid. Frac Blinebry w/44,814 gal SS-25; 120,625# 20/40 SLC, flush w/5292 gal 10# linear gel.

4/12/2013 CO & DO sand & CBP @ 6100'. CO to PBTD @ 6920'; circ clean.

4/15/2013 RIH w/prod equip (2-7/8" J-55 6.5# tbg); SN @ 6825'.

4/16/2013 WO PPU 4/17/2013 Set 640 Pumping Unit; hook up power; POP.

Spud Date:

3/1/2013

Rig Release Date:

3/8/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland Fisher

TITLE Sr. Staff Reg Tech

DATE 5/2/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

MAY 21 2013

Conditions of Approval (if any):

MAY 23 2013