

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBES OGD MAY 06 2013 RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-40789		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. B0-0935-0000		5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number: 428	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	K	10	21S	37E	
BH:	K	10	21S	37E	
13. Date Spudded 03/01/2013	14. Date T.D. Reached 03/07/2013	15. Date Rig Released 03/08/2013	16. Date Completed (Ready to Produce) 04/16/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3457' GL	
18. Total Measured Depth of Well 6971'		19. Plug Back Measured Depth 6920'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run CNL/DLL/SGR/GRCL		22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5729'-5964'; Drinkard 6510'-6765'			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1307'	11"	475 sx Class C	
5-1/2"	17#	6971'	7-7/8"	950 sx Class C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	6826'				
26. Perforation record (interval, size, and number) Blinebry 5729'-5964' (1&2 SPF, 60 holes) Producing Drinkard 6510'-6765' (2 SPF, 94 holes) Producing					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
Blinebry 5729'-5964'			4200 gal acid; 44,814 gal SS-25; 120,625# sand; 5292 gal gel		
Drinkard 6510'-6765'			5200 gal acid; 60,900 gal SS-35; 149,337# sand; 4872 gal gel		
28. PRODUCTION					
Date First Production 04/16/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing	
Date of Test 04/24/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 122
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 13
					Gas - Oil Ratio 2711
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 3/13/2013)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Reesa Holland Fisher</i>		Printed Name Reesa Holland Fisher		Title Sr. Staff Reg Tech	
E-mail Address Reesa.Holland@apachecorp.com				Date 05/02/2013	

MAY 23 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2598'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2852'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3428'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3801'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4057'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5180'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5249'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5581'	T. Gr. Wash	T. Dakota	
T. Tubb 6044'	T. Delaware Sand	T. Morrison	
T. Drinkard 6515'	T. Bone Springs	T. Todilto	
T. Abo 6764'	T. Rustler 1259'	T. Entrada	
T. Wolfcamp	T. Tansill 2449'	T. Wingate	
T. Penn	T. Penrose 3586'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology