

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS
MAY 03 2013
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
30-025-40590
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Mis Amigos
 6. Well Number
1H

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO Energy Inc.

9. OGRID Number
005380

10. Address of Operator
200 N Loraine, Ste. 800 Midland, TX 79701

11. Pool name or Wildcat

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	31	23S	33E		330	S	1979	E	Lea
BH:	B	31	23S	33E		4952330	NS	19852016	E	Lea

13. Date Spudded **08/23/2013** 14. Date T.D. Reached **09/22/2012** 15. Date Rig Released **09/24/2012** 16. Date Completed (Ready to Produce) **01/18/2013** 17. Elevations (DF & RKB, RT, GR, etc.) **3637'**

18. Total Measured Depth of Well **15,450** 19. Plug Back Measured Depth **15,345'** 20. Was Directional Survey Made **Y** 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,556'-15,300' Triple X; Bone Spring, West

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	1237	17 1/2	C1 C	435 circ
9 5/8"	40	5050	12 1/4	C1 C	224 Circ
5 1/2"	17	15,435'	8 3/4	C1 C	TOC: 4202'

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8	10,470'	10,479'

26. Perforation record (interval, size, and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,556'-15,300'	Frac w/100,000#'s CRC 20/30
	Super DC

28. **PRODUCTION**

Date First Production **01/22/2013** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing - Gas Lift** Well Status (Prod. or Shut-in) **Prod**

Date of Test **01/27/2013** Hours Tested **24** Choke Size **557** Prod'n For Test Period **557** Oil - Bbl. **557** Gas - MCF **697** Water - Bbl. **985** Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate **557** Oil - Bbl. **557** Gas - MCF **697** Water - Bbl. **985** Oil Gravity - API -(Corr.) **44.10**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** 30. Test Witnessed By

31. List Attachments
WBD, Logs, Deviation Survey, C-102, C-103, C-104, C-144EZ

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature **Stephanie Rabadue** Printed Name **Stephanie Rabadue** Title **Regulatory Analyst** Date **03/25/2013**
 E-mail address **stephanie.rabadue@xtoenergy.com**

KB **MAY 23 2013** *Chm*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 6000	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8939	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T. <i>BRUSHY CANYON 6000</i>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
RUSTLER	0	1193					
CSTL	1193	4993					
CYCN	4993	6000					
BYCN	6000	7630					
BSPG	7630	8939					
BSPG 1	8939	10,088					
BSPG 2	10,088	10,758					