

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOEBS OGD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 03 2013

WELL API NO. 30-025-40590
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Mis Amigos
8. Well Number 1H
9. OGRID Number 005380
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter O : 330 feet from the South line and 1980 feet from the East line Section 31 Township 23S Range 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/09/2012: MIRU PU. 10/10-10/24/2012: DO DV tools & cmt to 15,345'. Run CBL, TOC: 4202'. 10/24/2012: RU Acid equip. Spot 400gals 10% Acetic acid across sleeves. 10/26/2012: RDMO PU, wait on frac date. 12/31/2012: NU frac tree. 01/04/2013: ETR 9.2bpm, 4700 psi w/25bbls 2% KCL wtr. 01/07-01/12/2013: RU frac equip. Frac 9 stages fr 11,556-15,300' w/ 2,500,000lbs CRC 20/30 Super DC, 44,000bbls fresh water using 20# Deltra Frac 200 & 18,000 gals 15% acid. Put 100,000lbs in each cluster. 01/13/2013: DO plugs & sleeves. 01/16/2013: MIRU PU. L&T TCA to 700psi. 01/17/2013: RIH w/tbg & gas lift equip, pkr @ 10,479'. Well on prod.

Spud Date:

08/23/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 03/25/2013
Type or print name Stephanie Rabadue E-mail address: stephanie.rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE MAY 21 2013
Conditions of Approval (if any):

MAY 23 2013 dm