

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals
SUBMIT IN TRIPLICATE - Other instructions on reverse side

HOBBS OCD
MAY 20 2013

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - INJ		5. Lease Serial No. LC029509B
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 81810 Midland, TX 79710		7. If Unit of CA / Agreement, Name and/or No.
3b. Phone No. (include area code) 432-688-6818		8. Well Name and No. MCA Unit #74
4. Location of (Footage, Sec., T., R., or Survey Description) 1980' FSL & 1980' FEL Sec 22, T17-S, R32-E		9. API Well No. 30-025-00627
		10. Field and Pool, or Exploratory Area Maljamar Grayburg San Andres
		11. County or Parish, State Lea Co, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) MIRU. POOH & LD Prod Tbg
- 2) Set CIBP @ 3,420'. Tbg Tag BP. Circ hole w/ MLF. Cap BP w/ ²⁵ 20sx cmt @ 3,420' to 3,200'
- 3) Spot 20sx cmt @ 2,850' to 2,650' ²⁵ SX
- 4) Spot 25sx cmt @ 2,068' to 1,868' - WOC-Tag
- 5) Perf @ 1,010' - Sqz 50sx cmt to 910' - WOC-Tag
- 6) Perf @ 800' - Sqz 50sx cmt to 700' WOC Tag
- 7) Perf @ 300' - Circ 80sx cmt to surface
- 8) Fill wellbore. RDMO. Cut off wellhead and anchors. Install P&A marker.

Perf. both 4 1/2" & 7" csg

Ground level Dry Hole Marker Required

14. I hereby certify that the following is true and correct

Name Greg Bryant	Title P&A Tech
Signature 	Date 5/7/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title SEPS	Date 5-14-13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C., Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

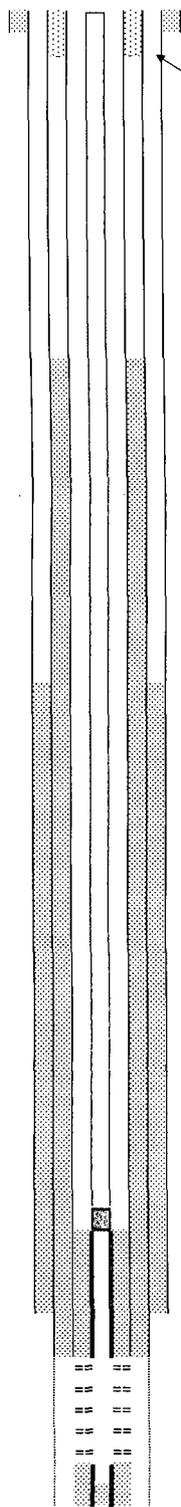
MAY 23 2013

Chm

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: March 27, 2013

RKB @ 3994'
 DF @ 3993'
 GL @ 3984'



N/A " Hole
 12-1/2" 50# @ 25'
 Cmt'd w/ 25 sx; TOC @ Surf
 4-1/2" Csg Lk @ 78-110';
 Sqz 100'-Surf w/ 100 sx

Top Salt @ 960'
 TOC 4-1/2" Csg @ 1000' (TS)

TOC 7" Csg @ 1932' (Calc)

Base Salt @ 2018'

Hanger Pkr @ 3440'

7" 20# @ 3596'
 Cmt'd w/ 450 sx; TOC @ 1932' (Calc.)
 4-1/2" 9.5# J-55 Csg @ 3715'
 Cmt'd w/ 375 sx; TOC @ 1000' (TS)
 3770-3780 3790-3800 3804-3810
 3814-3820 3826-3836 3839-3879
 3856-3866 3883-3890 3899-3922
 3940-4000 4020-4026 4052-4060
 4074-4078

2-7/8" Fiberglass Liner @ 3440-4111'
 Cmt'd w/ 240 sx Cl C cmt
 TOC @ 3440'

PBTD @ 4106'
 OTD @ 4010'
 NTD @ 4112'

Subarea : Buckeye West
 Lease & Well No. : MCA Unit No. 74W
 Legal Description : 1980' FSL & 1980' FEL, Sec. 22, T17S, R32E, UL "J"
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : 5/22/40 Rig Released: 7/10/40
 API Number : 30-025-00627
 Status: Lease Serial No. LC 028509B
 Drilled as Baish B 3-B Agreement No.

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
3975-3935	7/18/40	180 quarts Nitro						
	3/7/45	Deepen from 4010' to 4112'						
4064-4104	3/15/45	130 quarts Nitro						
3740-3770	4/9/45	100 quarts Nitro						
3770-3850	4/9/45	160 quarts Nitro						
	12/1/56	CO to 4110; junk in hole; unsuccessful at retrieving						
3596-4112	3/12/58	Lease Crude	15,000	10,500	3700		14.8	
	5/1/63	Unitized into MCA Unit						
	4/16/69	Converted to water injection						
	9/30/73	Set 4-1/2" csg @ 3715' Cmt w/ 325 sx; TOC @ 1000' (TS)						
	9/30/88	Isolate leak between 78-100'; csg free @ 50' Sqz 100 sx @ 100'-Surface						
	10/11/88	Set 2-7/8" Fiberglass Liner from 3440'-4111'; cmt w/ 240 sx FS @ 4111; BLBR @ 3716'; Hanger Pkr @ 3440'						
	10/20/88	Perf w/ 1 JSPF @ 3770-80; 3790-3800; 3804-10; 3814-20; 3826-36; 3839-49; 3856-66; 3883-90; 3899-3922; 3940-4000; 4020-26; 4052-60; and 4074-78						
	3/7/13	Failed MIT						

Formation Tops:

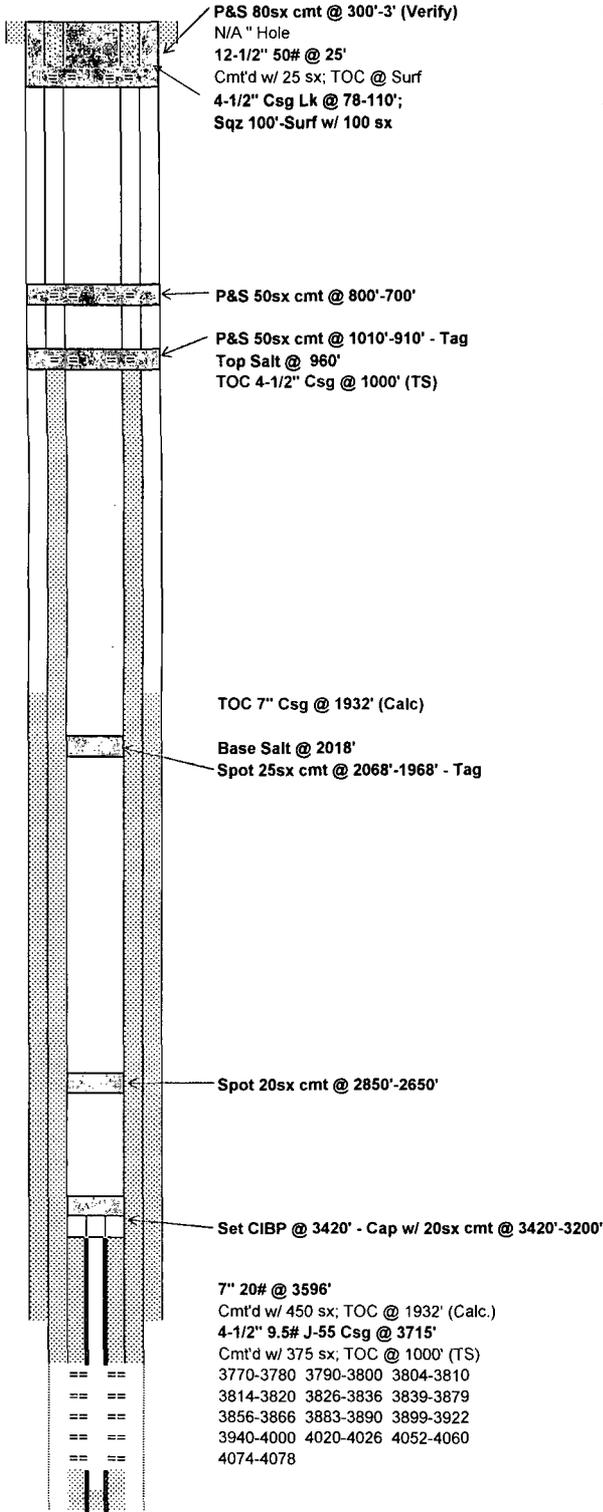
7 Rivers
 Queen
 Grayburg
 San Andres

4-1/2" Hole
 Openhole 3596-4112

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

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