

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
**MAY 01 2013**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO. 30-025-26776  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. B-1482-3

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
East Vacuum GB-SA 2720  
6. Well Number:  
007

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER add pay

8. Name of Operator  
ConocoPhillips Company

9. OGRID  
217817

10. Address of Operator  
P. O. Box 51810 Midland, TX 79710

11. Pool name or Wildcat  
Vacuum; GB-SA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	27	17S	35E		2450	N	150	E	Lea
BH:										

13. Date Spudded 05/29/1980	14. Date T.D. Reached 06/13/1980	15. Date Rig Released 02/09/2012	16. Date Completed (Ready to Produce) 02/09/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3923' GR
18. Total Measured Depth of Well 4800'	19. Plug Back Measured Depth 4740' fill	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run on line	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Vacuum; GB\_SA 4629'-4665'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	355'	12 1/4"	400 sx	surf.
7"	23#	4796'	8 3/4"	1580 sx	surf

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" 6.5#	4612'	

26. Perforation record (interval, size, and number) 4629'-4665'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4629'-4665'	Acidize w/3500 gals 15% NEFE

**28. PRODUCTION**

Date First Production 12/11/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) pump	Well Status (Prod. or Shut-in) prod					
Date of Test 12/11/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 29	Water - Bbl. 34	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Rhonda Rogers* Printed Name Rhonda Rogers Title Staff Regulatory Technician Date 04/24/2013  
E-mail Address rogers@conocophillips.com

*Ka*  
**MAY 23 2013** *cm*

