

HOBBS OCD

OCD Artesia

Form 3160-4 (August 2007)

MAY 22 2013

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM106715

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM101361X

2. Name of Operator SM ENERGY Contact: VICKIE MARTINEZ E-Mail: VMARTINEZ@SM-ENERGY.COM

8. Lease Name and Well No. ESDU 30

3. Address 3300 N A ST BLDG 7 STE 200 MIDLAND, TX 79705

3a. Phone No. (include area code) Ph: 432-688-1709

9. API Well No. 30-025-40913-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW 1165FNL 390FWL
At top prod interval reported below NWNW 1165FNL 390FWL
At total depth NWNW 1165FNL 390FWL

10. Field and Pool, or Exploratory SHUGRT

11. Sec., T., R., M., or Block and Survey or Area Sec 19 T18S R32E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 02/09/2013

15. Date T.D. Reached 02/13/2013

16. Date Completed [] D & A [X] Ready to Prod. 03/27/2013

17. Elevations (DF, KB, RT, GL)* 3710 GL

18. Total Depth: MD 5515 TVD

19. Plug Back T.D.: MD 5469 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CNL CCL

22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [X] No [] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Contains data for hole sizes 12.250 and 7.875.

24. Tubing Record

Table with columns: Size, Depth Set (MD), Packer Depth (MD). Contains data for size 2.875 and depth set 5369.

25. Producing Intervals

26. Perforation Record

Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains data for DELAWARE formation.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with columns: Depth Interval, Amount and Type of Material. Contains data for 5041 TO 5302 intervals.

28. Production - Interval A

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity, Gas Gravity, Production Method. Includes handwritten 'ELECTRIC PUMP SUB-SURFACE'.

28a. Production - Interval B

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity, Gas Gravity, Production Method. Includes handwritten 'MAY 5 2013'.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #205876 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

RECEIVED MAY 08 2013 WOOD ARTESIA

COPIED FOR RECORD

Kz

MAY 23 2013

Chm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				YATES SEVEN RIVERS QUEEN	2363 2857 3518

32. Additional remarks (include plugging procedure):
THE LOG WILL BE PUT IN THE MAIL WITH A COPY OF THE SUBMITTAL.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #205876 Verified by the BLM Well Information System.
For SM ENERGY, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/02/2013 (13JLD0722SE)**

Name (please print) MALCOLM KINTZING Title RESERVOIR ENGINEER

Signature _____ (Electronic Submission) Date 05/01/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.