

HOBBS OCD

MAY 21 2013

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. LC-069052
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [X] Oil Well [] Gas Well [] Other

7. If Unit of CA/Agreement, Name and/or No. 8910084910
8. Well Name and No. WEST DOLLARHIDE QUEEN SAND UNIT #74

2. Name of Operator CHAPARRAL ENERGY, LLC.

9. API Well No. 30-025-29983

3a. Address 701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114
3b. Phone No. (include area code) (405) 426-4549

10. Field and Pool or Exploratory Area DOLLARHIDE QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT B, 1250' FNL & 2500' FEL, SEC. 31-24S-38E

11. County or Parish, State LEA CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

- 10/22/2012 MIRU DD; Prep to repair casing leak near surface.
10/23/2012 Dug out around wellhead; Found holes in 5.5" production csg below bell nipple; PU on rod string - could not unseat pump; Back off rods; POH w/ 80 - .875" rods, 45 - .75" rods; Rel TAC; NUBOP & Enviropan; TOH w/50 jts 2.875" tbg; SDFN.
10/24/2012 SITP/SICP 0#; Continue stripping rods & tbg out of well; Rec 14 -.75" rods, 57 jts 2.875" tbg, 16' working barrel, 4' perforated sub, 2.875" mud anchor; Recovered 25' mud anchor - bottom 7' left in hole (appears to have twisted off); TIH w/TS RBP, CST pkr, 2.25" seat nipple, 50 jts 2.875" tbg; Set RBP @ 1630"; Set pkr & pressure tbg to 750# - OK; Rel pkr; Circ csg w/50 bbl 2% KCl wtr; Dump 2 sx sand on RBP; Rel pkr & TOH - LD tbg; NDBOP; Pull slips f/5.5" csg; SDFN.
10/25/2012 RD well service unit & move away f/wellhead; Dug out cellar; Cut off 5' - 8.625" surface csg; NU csg head; Set slips on 5.5" csg & pack off; Cut off 5.5" csg below leak; Weld bell nipple on 5.5" csg & NU tbg head; Backfill cellar; RU well service unit; SDFN.
10/26/2012 NUBOP & Enviropan; Pressure test 5.5" csg to 500# - OK; TIH w/RBP retrieving tool on 2.875" tbg; Wash sand fill from RBP; Latch & rel RBP; TOH w/RBP; RU hydrotest equipment (6000#); TIH w/107 jts 2.875", 6.5#, J-55, 8RD EUE tbg; Found 7 holes, 14 pitted jts; TOH w/tbg; TIH w/AD-1 pkr, 86 jts 2.875" tbg; Replaced 17 couplings; Shut in well for night.
10/29/2012 Well dead this AM; Circ 5.5" csg w/100 bbl pkr fluid; NDBOP & Enviropan; Set pkr @ 2795' w/15K tension; NU wellhead; Pressure 5.5" csg to 50 0# - held OK; Attempt to establish injection rate dn tbg; Pressure to 1500# - bleeding off very slowly; RD well service unit & move f/location.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LINDSAY REAMES Title ENGINEERING TECH II Signature [Handwritten Signature] Date 04/24/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title [Signature] Date MAY 19 2013 Office [Signature]

Title 18 U.S.C. Section 1001 and Title 45 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE MAY 23 2013