Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 30-025-40825 District III - (505) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE FEE District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 39346 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR DEEPEN OR PLUG BACK TO A Lynch 35 8. Well Number PROPOSALS.) 001H 1. Type of Well: Oil Well Gas Well Other MAY 2 1 2013 2. Name of Operator 9. OGRID Number 215099 Cimarex Energy Co. 3. Address of Operator 10. Pool name or Wildcat 600 N. Marienfeld Street, Suite 600; Midland, TX 79701 Berry; Bone Spring, North 4. Well Location Unit Letter 290 feet from the North line and 800 feet from the East line 35 Township 20S Range 34E **NMPM** LEA County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3725' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A П PULL OR ALTER CASING П MULTIPLE COMPL П CASING/CEMENT JOB  $\Box$ DOWNHOLE COMMINGLE OTHER: Change Casing OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Cimarex would like to change the casing and cement plan for this well as follows: Csg Wt. Type Hole Size Csg Type Depth Sx Cmt TOC Surf 17.5 13.375 54.5 1665 1100 0 12.25 9.625 5460 Int 36 1500 0 8.75 Prod 5.5 15,700 1500 3500 After setting surface casing and intermediate casing, drill 8-3/4" to 10,750' KOP. At this point, run logs. Drill curve then lateral to 15,700 MD (11,220 TVD). Run 5-1/2" casing from 0' to TD and cement On 9 5/8" casing, Cimarex plans to run external casing packer and DV tool at 3500' +/- 100', below the base of salt and above any lost circulation. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Tech DATE 05/21/2013 Type or print name

For State Use Only

Conditions of Approval (if any)

APPROVED BY:

MAY 2 3 2013

DATE

MAY 2 3 2013

E-mail address: mchappell@cimarex.com PHONE: 432-620-1959

Petroleum Engineer

TITLE