

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
MAY 21 2013
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH SWD		5. Lease Serial No. NMNM16353
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T24S R32E SWNE 1980FNL 1980FEL		8. Well Name and No. ALLEN B FEDERAL SWD 1
10. Field and Pool, or Exploratory SWD Best Canyon Cherry Canyon		9. API Well No. 30-025-28237-00-S1
11. County or Parish, and State LEA COUNTY, NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/10/13 - TIH with 5-1/2 inch 17lb L-80 casing and tagged at 6386 ft. Pumped 140 bbls fresh water down casing to clear pipe past float. Pumped 660 sx PVL. Dropped combination flex plug and displaced with 134 bbls. Pumped another 2 bbls and did not bump plug in float collar at 6335 ft. Dropped bomb and let fall for 25 min, pressured up on DV tool at 4722 ft at 1100 psi and opened DV tool. Circulated 162 bbls down 5-1/2 inch casing thru DV tool and up between 5-1/2 and 8-5/8 inch casing. Circulated 44 sx cement to pit. Circulated thru DV tool for 4 hrs. Pumped 2nd stage with 430 sx 35/65 cement and 100 sx Class C thru DV tool at 4722 ft and up between 5-1/2 and 8-5/8 inch casing. Released pressure and plug held good. Circulated 8 bbls cement to pit.
2/26/13 - Tagged cement high at 4435 ft. Drilled cement to 4465' and circulated hole clean.
2/27/13 - Drilled cement to 4624 ft and tagged XO. Circulated hole clean. Tagged at 4624 ft. Drilled cement to 4716 ft. Drilled rubber plug and DV tool at 4716 ft. Tested DV tool to 2000 psi, held good. Tagged cement at 5075 ft. Fell out of cement at 5078 ft. Circulated fair amount

SWD-1301

14. I hereby certify that the foregoing is true and correct. Electronic Submission #204257 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 04/17/2013 (13JLD0278SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 04/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 05/19/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAY 23 2013

Additional data for EC transaction #204257 that would not fit on the form

32. Additional remarks, continued

of gas after falling out of cement. Tagged at 5094 ft. Drilled cement and circulated hole clean.

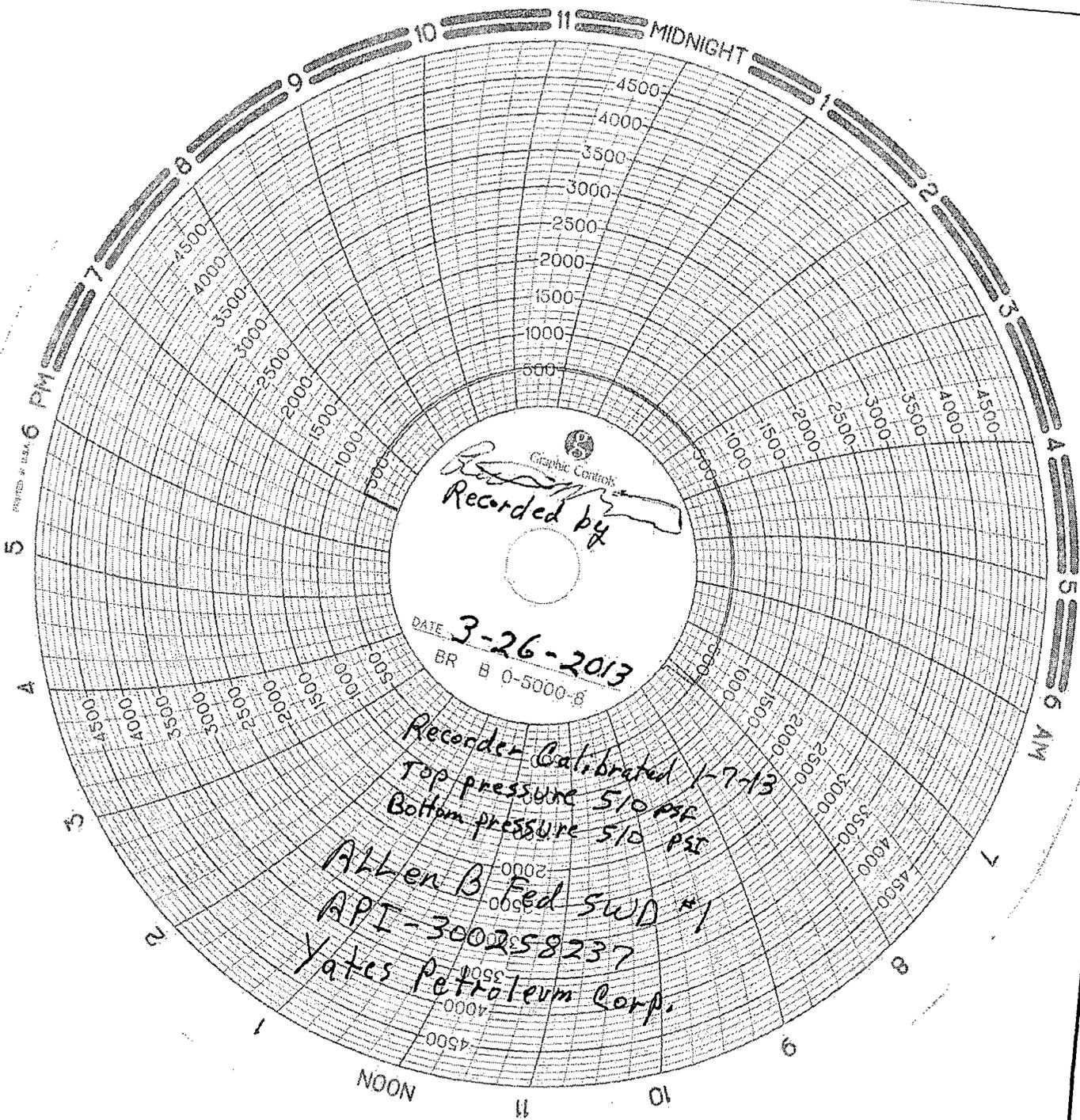
2/28/13 - Drilled cement to 5800 ft and tested casing to 2000 psi, good. Drilled cement to 6330 ft and pressure tested casing to 2000 psi, good. Drilled cement to float collar at 6337 ft. Drilled cement to 6360 ft and tested casing from to surface, good.

3/3/13-3/5/13 - Perforated Cherry Canyon 5240 ft - 6346 ft (148). Acidized with 13,056 7-1/2 percent HCL, frac with 877,687lb 30/60 Brady sand.

3/24/13 - Circulated hole clean down to 6360 ft.

3/26/13 - Set 4-1/2 inch 11.6lb nickel coated AS-1 packer and 2-3/8 inch J-55 plastic coated tubing at 5187 ft. Tested annulus to 510 psi for 30 min, good. SWD-1301

Chart attached



DATE **3-26-2013**
BR B 0-5000-B

Recorder Calibrated 1-7-13
Top pressure 510 PSI
Bottom pressure 510 PSI

Allen B Fed SWD #1
API-300258237
Yates Petroleum Corp.