Submit 1 Copy To Appropriate District Office	State of New Mex	xico	Form C-103
<u>District I</u> – (575) 393-6161 Er	nergy, Minerals and Natur	al Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-41049
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.			STATE STATE STATE
1000 Rio Brazos Rd., Aztec, NM 874 MAY 2 3 2013 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	D REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			BOONE 16 STATE COM
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			2Н
2. Name of Operator		9. OGRID Number	
COG OPERATING, LLC 3. Address of Operator 2208 WEST MAIN STREET			229137 10. Pool name or Wildcat
ARTESIA, NM 88210		WILDCAT; BONE SPRING	
4. Well Location			WIEDONI, DONE STRANG
	feet from the SOUTH	line and1980	feet from the <u>EAST</u> line
Section 16	Township 21S		
Section 16 Township 21S Range 33E NMPM LEA County /			
3755 GR			
Department a source of 2004 fig. our animous analysis representational natural animous areas at a second animous animo			
12. Check Appropri	riate Box to Indicate Na	ature of Notice. I	Report or Other Data
		•	•
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DR PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN			
DOWNHOLE COMMINGLE	IFEL COIVIFE	CASING/CEMENT	30B
DOWNINGEE COMMINGEE		•	
OTHER:		OTHER:	
			give pertinent dates, including estimated date
of starting any proposed work). SE proposed completion or recompletic		. For Multiple Com	pletions: Attach wellbore diagram of
proposed completion of recompletic	л.		
COG OPERATING, LLC, RESPECTFU	LLY REQUESTS TO CHA	NGE THE DRILLI	NG PROGRAM AS FOLLOWS:
AFTER SETTING 13 3/8" CSG & INSTALLING 2000 PSI CSG HEAD, NU HYDRIL 2000 PSI ANNULAR BOP. TEST			
ANNULAR TO 1000 PSI AND OTHER BOP EQUIP TO 2000 PSI W/CLEAR FLUID USING 3 RD PARTY TESTERS.			
This control is a second of the control of the cont			
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<u> </u>			·
Spud Date:	Rig Release Dat	to.	
Spud Date.	Kig Kelease Dai	.e.	
I hereby certify that the information above is	true and complete to the be	st of my knowledge	and belief
	processor and out	or or my mie wie uge	
A Land	(
SIGNATURE Delona Z. Ellel	aun_ TITLE_Drilling	Engineering Tech	DATE5/21/13
Type or print name Debora L. Wilbour	n E-mail address; dwil	haurn@cancha car	O DHONE: 575 749 6059
For State Use Only	ii D-man address.	, , , , , , , , , , , , , , , , , , ,	<u>*</u> PHONE: <u>575-748-6958</u>
	T) - dun	leum Engineer	MAV a 4 anda
APPROVED BY:	TITLE_Peuc	1100011 Files	DATE MAY 2 4 2013
Conditions of Approval (if any);			\rangle