

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-103
Revised August 1, 2011

MAY 29 2013

RECEIVED

WELL API NO. 36025-28528
5. Indicate Type of Lease STATE ☐ FEE ☐ Fed ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LEA UNIT SWD
8. Well Number 2
9. OGRID Number 240974
10. Pool name or Wildcat SWD; SEVEN RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location
Unit Letter L : 1625 feet from the SOUTH line and 330 feet from the WEST line
Section 12 Township 20S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3659 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

OTHER: REPAIR INJECTION PACKER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/25/13 - REPAIR INJECTION PACKER.
SEE ATTACHED WELL SCHEMATIC.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Bracey TITLE OPERATIONS SUPERINTENDENT DATE 05/28/2013

Type or print name KEVIN BRACEY E-mail address: _____ PHONE: 432-689-5200
For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 5-29-2013

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

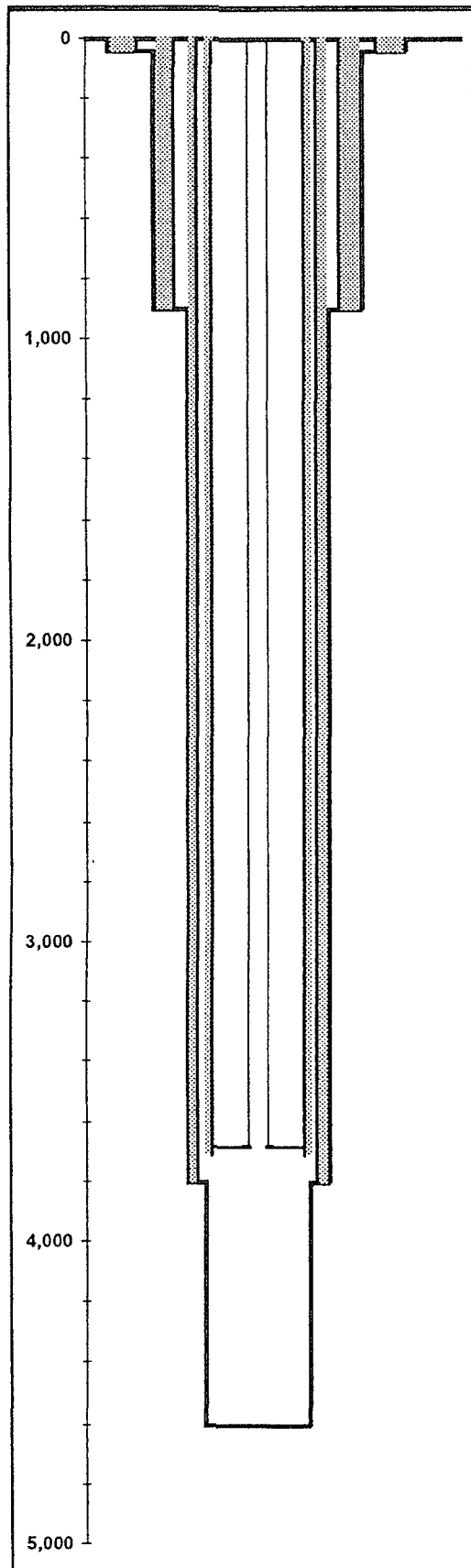
CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

MAY 30 2013

Printed: 5/29/2013

BOLO ID: 300033.05.03

API # 3002528528



1625 FSL & 330 FWL	GL Elev:	3,659.00
Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 12, 20S, 34E	Fill Depth:	
County, State: Lea, NM	PBTD:	
Aux ID: 23240	TD:	4,600.00
KB = 12; DF = ; All Depths Corr To:	BOP:	

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	40.00	12/31/1983
12.2500	40.00	898.00	1/2/1984
8.3750	898.00	3,800.00	1/6/1984
6.1250	3,800.00	4,600.00	1/9/1984

Date Ran: 12/31/1983

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	14.0000			40.00	0.00	40.00

Date Ran: 1/2/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	21	9.6250	32.30	H40	819.00	0.00	819.00
Casing	2	9.6250	36.00	K55	79.00	819.00	898.00

Date Ran: 1/6/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	91	7.0000	23.00	K55	3,800.00	0.00	3,800.00

Date Ran: 6/8/1996

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	88	5.5000	15.50	K55	3,653.67	12.00	3,665.67
Float Collar	1	5.5000			1.50	3,665.67	3,667.17
Casing	1	5.5000	15.50	K55	43.33	3,667.17	3,710.50
Float Shoe	1	5.5000			1.50	3,710.50	3,712.00

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
	Readymix		14.000	17.500	0.00	40.00	Circ
650	Lite & C		9.625	12.250	0.00	898.00	Circ
850	Lite & C		7.000	8.375	0.00	3,800.00	Circ
200	C		5.500	6.125	0.00	3,700.00	Circ

Seven Rivers

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,800.00	4,000.00	Seven Rivers	A	1/9/1984			

Date Ran: 6/25/1996

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tbg Sect 1	125	3.5000	9.30	J55	3,667.10	8.00	3,675.10
X-Over	1	3.5000			0.50	3,675.10	3,675.60
<i>x 2-7/8" EUE 8rd EPC & IPC X-over</i>							
On Off Tool	1	5.5000			2.19	3,675.60	3,677.79
<i>w/2.313 profile</i>							
Tbg Sect 2	1	2.8750	6.50	J55	2.25	3,677.79	3,680.04
Packer	1	5.5000			5.14	3,680.04	3,685.18
Bull Plug	1	2.8750			0.55	3,685.18	3,685.73

Nickel plated pump out plug