

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

MAY 29 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-005-21135
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Drickey Queen Sand Unit
8. Well Number	147
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	Celero Energy II, LP
3. Address of Operator	400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location	Unit Letter <u>E</u> : <u>1459</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>W</u> line Section <u>11</u> Township <u>14S</u> Range <u>31E</u> NMPM County <u>Chaves</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POOH production equipment. LD rods, stand back production tubing.
2. Make a bit run to 3002'.
3. Set CIBP not higher than 3002'. RIH w/O-E tubing and spot 25 sx Class C on CIBP. WOC a minimum of 4 hours and tag TOC.
4. Pressure test casing to 500 psi. Circulate hole full of inhibited freshwater.
5. POOH and LD production tubing. Leave one joint w/valve looking up.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 05/29/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY

*[Signature]*

TITLE

*DE/MT*

DATE

5-29-2013

Conditions of Approval (if any):

*2-F*

MAY 30 2013

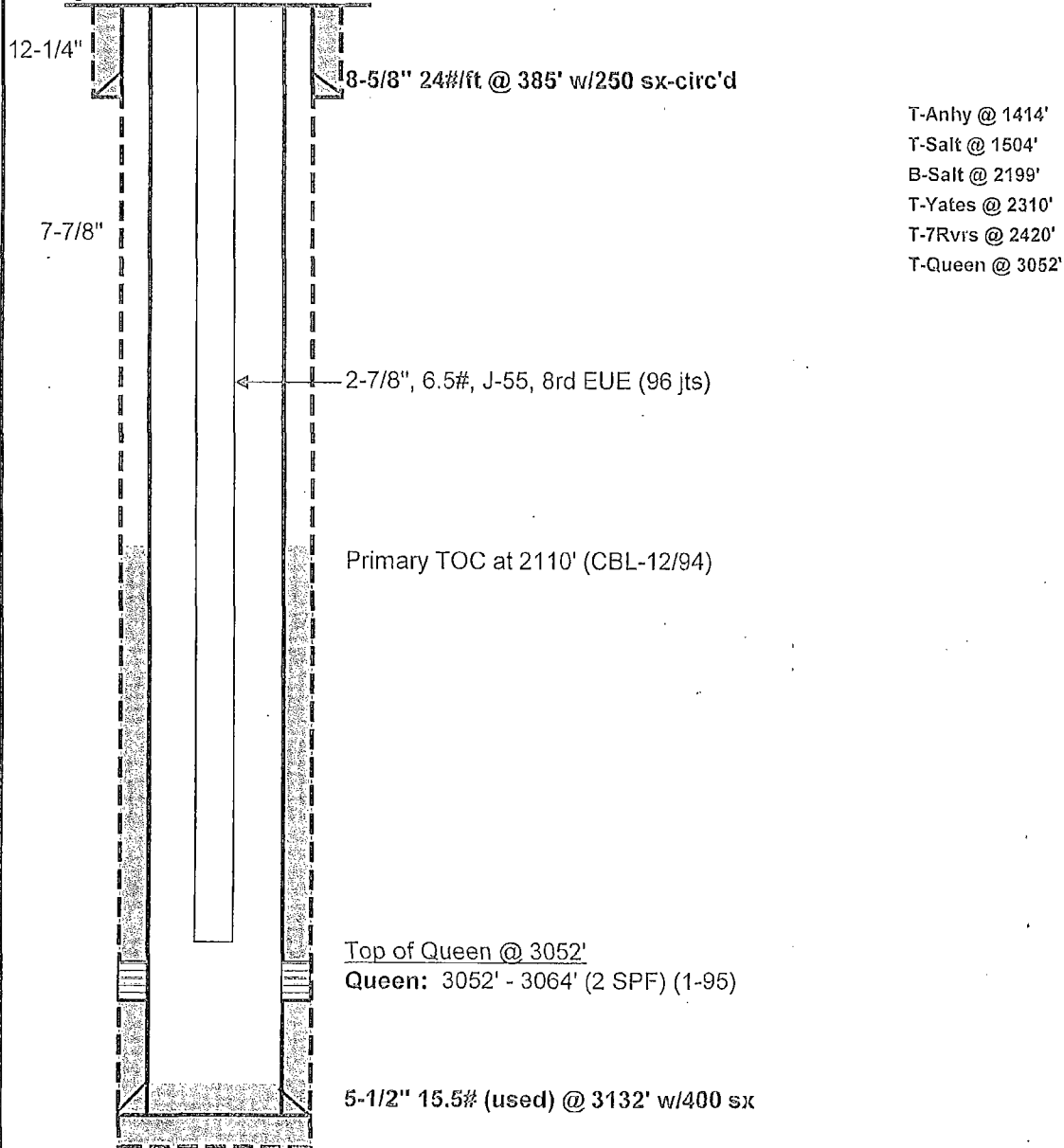
# CELERO ENERGY

FIELD: Caprock  
 LEASE/UNIT: Drickey Queen Sand Unit  
 COUNTY: Chaves

DATE: 28-May-13  
 BY: MWM  
 WELL: 147  
 STATE: New Mexico

Location: 1459' FNL & 330' FWL, Sec 11E, T14S, R31E  
 SPUD: 12/94 COMP: 1/95  
 CURRENT STATUS: Producer  
 Original Well Name: DQSU #147

KB = 4420'  
 GL = 4413'  
 API = 30-005-21135



PBTD - 3092'  
 TD - 3150'

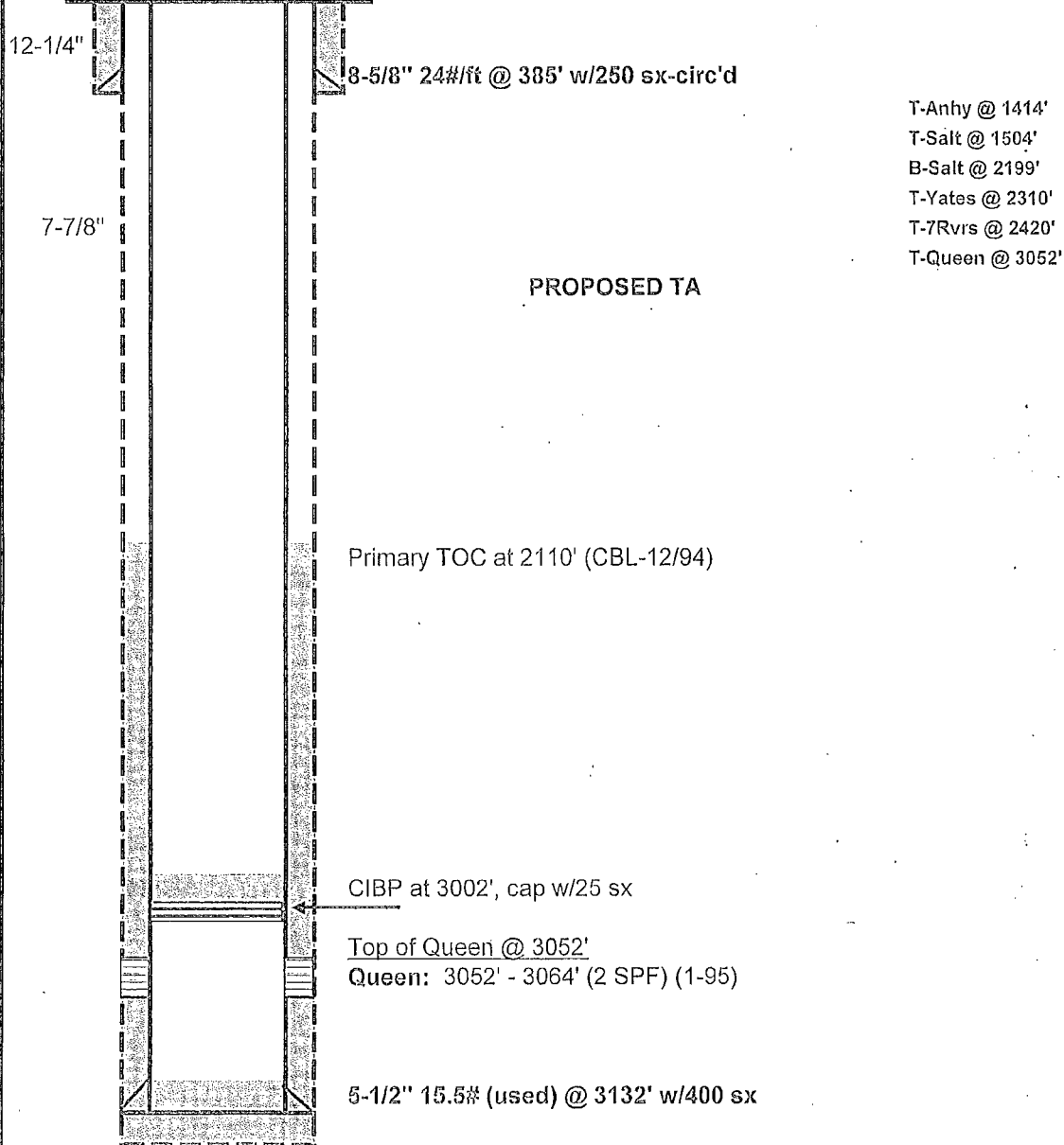
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