

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

HOBBS Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

MAY 29

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-36024

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Cole State

8. Well Number 15

9. OGRID Number

258350

10. Pool name or Wildcat

Eunice Monument Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Vanguard Permian LLC

3. Address of Operator

PO Box 1570 281 North NM Highway 248 Eunice, NM 88231

4. Well Location

Unit Letter C : 660 feet from the North line and 1780 from the West line

Section 16 Township 22S 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3408 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call out 4-500 bbl frac tanks & fill with fresh water.
2. MIRU PU, ND WH. Kill with lease water if necessary. POOH & LD rods & tbg.
3. RIH with bit & scraper & CO to TD (PBSD=1098', lowest perf=3998'). POOH.
4. RIH with RBP & set @ 3750' & dump sand. MIT to 3500#s.
5. RU Wireline & perf 3652-54, 3663-65', 3673-75', 3705-07', 3729-31', with 4 SPF, .43" holes, 120 deg.
6. RU frac co & pump per proposed frac schedule.
7. Monitor ISIP, 10 min, 15 min & flowback, until well dies. Haul off water & release tanks.
8. RIH with TBG & wash over RBP & release. POOH.
9. RIG with TBG, SN, TAC, and upsized pump & set @ 4095'. RTP & test rates.

pud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Jones

TITLE Foreman

DATE 5/29/2013

Type or print name Mike Jones E-mail address:

mjones@vnrllc.com

PHONE: 575-390-4611

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

MAY 30 2013

Conditions of Approval (if any):