

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBES
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 20 2013

WELL API NO. 30-025-41094
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ironhouse 19 State Com
8. Well Number 2H
9. OGRID Number 6 6137
10. Pool name or Wildcat WC-025 G-06 S183518A; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company L. P. Devon Energy Production Co., LP	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102 (405) 228-7203	
4. Well Location Unit Letter <u>P</u> : <u>410</u> feet from the <u>South</u> line and <u>630</u> feet from the <u>East</u> line Section <u>19</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea County</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3931	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Change Casing ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company L. P. respectfully requests to change the 9 5/8" intermediate casing point from 3,200' to 5,400'. Revised casing and cement volumes below:

Intermediate Casing

9-5/8" 40# HCK-55 BT&C set @ 5,400'

Cement Volumes

Lead Cement

Weight 12.50 lbm/gal
Yield: 2.04 ft/sk
Sacks: 1020 sks
Volume: 369.25 bbl

Tail Cement

Weight 14.80 lbm/gal
Yield: 1.33 ft/sk
Sacks: 430 sks
Volume: 100.65 bbl

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Trina Couch TITLE Regulatory Associate DATE 04/15/13

Type or print name: Trina Couch E-mail address: trina.couch@dmr.com PHONE: (405) 228-7203

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE MAY 30 2013

Conditions of Approval (if any):

MAY 30 2013