

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-00664
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <b>FED</b>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 36
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator  
LINN OPERATING, INC.

3. Address of Operator  
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter A: 660 feet from the N line and 660 feet from the E line  
Section 24 Township 17S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,095' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: **RTI** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMPLETION ☐ **Per Underground Injection Control Program Manual**  
CASING/CEMENT JOB ☐

**11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**POH W/ TBG & PACKER, CLEAN OUT FILL, ACIDIZE & RTI.**

**PLEASE SEE ATTACHED PROPOSED PROCEDURES.**

**The Oil Conservation Division**

**MUST BE NOTIFIED 24 Hours**

Spud Date: **Prior to the beginning of operations**

Rig Release Date:

**Condition of Approval: notify**

**OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REG COMPLIANCE SPECIALIST III DATE MAY 30, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

**For State Use Only**

APPROVED BY:

TITLE: Dist. Mgr.

DATE 6-3-2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior to the beginning of Plugging Operations begin.**

JUN 04 2013

# CMU #36

LEA COUNTY, NM

30-025-00664

05/30/2013

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**Project Scope:** POH w/ Tbg and Pkr, clean out fill, acidize and RTI.

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**Well Procedure:**

1. Test anchors prior to rigging up.
2. MIRU WO Rig and record casing and tubing pressure.
3. Bleed pressure off of well.
4. NU BOP.
5. Unset packer and TOOH with 2 3/8" tubing and 4" x 2 3/8" AD-1 packer.
6. RIH with workstring and bit and tag. Previous tag @ 4117'
7. Rig up reverse unit and cleanout. PBTD @ 4365'. Perf interval is 4015' – 4327'.
8. POOH LD bit.
9. RIH with workstring and packer.
10. Perform acid job. Pump 1,800 gals of 15% NEFe HCl and 1500# rock salt.
11. POOH and LD workstring and packer.
12. PU 2-3/8" IPC injection tubing, and TIH with new Aero-set type packer with on/off tool landed at 3,980' (unset).
13. ND BOP.
14. Circulate packer fluid.
15. Set packer at 3,980'.
16. NU WH.
17. Conduct mock MIT to 500 PSI.
18. Notify foreman that the well is ready for a witnessed MIT.
19. RDMO.

**Contact Information:**

Matt Lake – Asset Engineer  
Cell – 713-263-4933  
Office – 281-840-4088

Jess Hayes - Foreman  
Cell – 575-602-3283

