

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
 JUN 03 2013
 HOBBS OCD

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12063-0000
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PPC Operating Company LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1500 Industrial Blvd, Ste 102; Abilene, TX 79602		7. Lease Name or Unit Agreement Name Rhodes Yates Unit
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>27</u> Township <u>26S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>007</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 288774
10. Pool name or Wildcat Rhodes; Yates-Seven Rivers		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPERATIONS <input type="checkbox"/> AND A CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <u>MIT FAILURE</u> <input type="checkbox"/>		OTHER: <u>MIT Test Report</u> <input type="checkbox"/>

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was pressure tested (MIT) 04/05/2013. Received notification of failure. We will be rigging up tomorrow afternoon on 5/31/13 to investigate reason for failure. A retest will be performed after notification.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date: 03/04/1943 Rig Release Date: 03/30/1943

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jana Sprberry TITLE Office Administrator DATE 05/30/2013
 Type or print name Jana Sprberry E-mail address: jsprberry@plantationpetro.com PHONE: 325-267-6046
For State Use Only
 APPROVED BY: [Signature] TITLE DIST MGR DATE 6-3-2013
 Conditions of Approval (if any):

JUN 04 2013