

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

MAY 30 2013

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

5. Lease Serial No.  
NMLC063586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LUSK WEST DELAWARE UNIT 9099. API Well No.  
30-025-34283-00-S110. Field and Pool, or Exploratory  
LUSK11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: DAVID A EYLER  
E-Mail: DEYLER@MILAGRO-RES.COM

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-687-3033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T19S R32E NESE 1980FSL 940FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/04/13: TAG EXISTING 5-1/2" CIBP @ 4,949'; PUMP 25 SXS.CMT. @ 4,949'; WOC X TAG CMT.PLUG @ 4,709'(OK'D BY BLM); ATTEMPT TO CIRC. WELL W/ MUD - WOULD NOT CIRCULATE; PUMP 50 SXS.CMT. @ 4,365'; WOC X TAG CMT.PLUG @ 3,980'(OK'D BY BLM).

05/05/13: PERF. X SQZ. 50 SXS.CMT. @ 2,853'; WOC - DID NOT TAG CMT. PLUG.

05/06/13: SQZ. 50 SXS.CMT. W/ 2%CACL @ 2,853'; WOC - DID NOT TAG CMT. PLUG; SQZ.

50 SXS.CMT. @ 2,853'; WOC X TAG CMT.PLUG @ 2,615'(OK'D BY BLM).

05/07/13: PERF. X SQZ. 55 SXS.CMT. @ 2,603'; WOC X TAG CMT.PLUG @ 2,298'.

05/08/13: PERF. X SQZ. 50 SXS.CMT. @ 948'; WOC - DID NOT TAG CMT.PLUG; SQZ. 50

SXS.CMT. @ 948'; WOC X TAG CMT.PLUG @ 796'(OK'D BY BLM).

05/09/13: PERF. X CIRC. TO SURF. 35 SXS.CMT. @ 63'-3'; DIG OUT WELLHEAD X OIL

BEGAN COMING OUT OF SURF.CSG. VALUE; CLOSE SURF.CSG. VALUE X OIL BEGAN WORKING UP THRU CMT.; CIRC. CMT. OUT OF WELL (PER BLM).

**RECLAMATION  
DUE 11-12-13**

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #207869 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs

Committed to AFMSS for processing by KURT SIMMONS on 05/22/2013 (13KMS2098SE)

Name (Printed/Typed) DAVID A EYLER

Title AGENT

Signature (Electronic Submission)

Date 05/17/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISORY EPS

Date 05/26/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 112, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

JUN 04 2013

**Additional data for EC transaction #207869 that would not fit on the form**

**32. Additional remarks, continued**

05/10/13: OPEN WELL - SLIGHT BLOW W/ TRACE OF OIL; BLED DOWN TO PIT; PUMP 40 BBLS DOWN 5-1/2" CSG. X BEGAN GETTING OIL RETURNS; EST. INJ. RATE DOWN 8-5/8"

CSG. (PER BLM) X PUMP 100 SXS. CMT. W/ 2% CACL DOWN 8-5/8" CSG. (PER BLM); WOC.

05/11/13: PUMP 55 SXS. CMT. W/ 2% CACL DOWN 5-1/2" CSG. X CIRC. GOOD CMT.

AROUND 13-3/8" ANNULUS; S/I WELL W/ 1,000# PRES. X WOC.

05/12/13: OPEN WELL - 0 PSI ON 5-1/2" CSG. X 13-3/8" CSG. BUT 8-5/8" HAD SMALL

DRIP (20 OZ. IN 3 HRS) - DECISION MADE BY BLM TO DRILL OUT CMT. TO 796'

05/13/13: OPEN WELL - 0 PSI ON ALL CSGS. W/ NO FLOW; RU REV. UNIT X DRILL OUT

CMT. TO 796'; PERF. SQZ. HOLES IN 5-1/2" @ 756' (PER BLM); ATTEMPT TO EST. INJ.

RATE - PRES. UP TO 2,000# X UNABLE TO PUMP INTO.

05/14/13: PERF. SQZ. HOLES IN 5-1/2" CSG. @ 100' (PER BLM); ATTEMPT TO EST. INJ.

RATE - PRES. UP TO 1,500# X HELD; MIX X CIRC. TO SURF. 85 SXS. CMT. @ 796' (PER

BLM); WOC.

05/15/13: TAG TOP OF CMT. PLUG @ 80'; MIX X CIRC. TO SURF. 10 SXS. CMT. @ 80'-3';

CWI W/ 1,550# X WOC.

05/16/13: OPEN WELL - NO PRES. X WELL NOT LEAKING; CUT OFF WELLHEAD X VERIFY

CMT. TO SURF. ON ALL ANNULI (OK'D BY BLM); WELD ON STEEL PLATE TO CSGS. X

INSTALL GROUND LEVEL DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 05/16/13.