

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD

MAY 30 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41050
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION CO., L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		7. Lease Name or Unit Agreement Name IRONHOUSE 19 STATE COM
4. Well Location Unit Letter <u>O</u> : <u>175</u> feet from the <u>SOUTH</u> line and <u>1810</u> feet from the <u>EAST</u> line Section <u>19</u> Township <u>18S</u> Range <u>35E</u> NMPM LEA County		8. Well Number <u>3H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3946'		9. OGRID Number 6137
		10. Pool name or Wildcat WC-025 G-06 S183518A; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/22/13- Spud well @ 0830 hrs.

4/23/13 – 4/26/13 – TD 17-1/2" hole @ 1,825', circ. & cond., TOO. MU & RIH w/ 46 joints 13-3/8" 54.5# J-55 BTC csg & set @ 1,825'. RU cementers. Lead w/ 1,135 sx CI CZ cmt, Yld 1.73 cf/sx; followed w/ Tail 440 sx Halcem C cmt, Yld 1.35, Displ w/ 276 bbls FW, full returns; circulated 533 sx cmt to surface. RD cementers, WOC 6 hrs. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L 3,000 psi H; MU BHA. Test csg to 1,500psi f/30 minutes, good.

4/27/13 – 4/28/13 – TD 12-1/4" hole @ 3,420', CHC; TOO. RU csg crew & RIH w/ 76 jts 9-5/8" 40# J-55 LTC csg & set @ 3,420'. RD csg crew & RU cementers. Lead w/ 475 sx, Econocem HLC cmt, Yld 2.04 cf/sx. Tail w/ 430 sx Halcem C cmt, Yld 1.33 cf/sx; Displ w/ 255 bbls w/ Full returns, circ. 99 sx to surface. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 3,000psi, OK.

5/16/13 – 5/19/13 – TD 8-3/4" lateral @ 14,036', CHC. POOH; RU csg crew & RIH w/ 113 jts 5-1/2", 17# P110 BTC & 205 jts 5-1/2", 17# P110 LTC & set @ 14,036'. RD csg crew & RU cementers. 1<sup>st</sup> lead w/ 780sx Econocem-H cmt, Yld 2.56 cf/sx; 2<sup>nd</sup> lead w/ 425 sx CI H, Yld 1.98; Tail w/ 1,635 sx Versa Chem, Yld 1.24; Displ w/ 325 bbls FW; had full returns during cement job. Circ. no cement to surface. RD cementers, NU tbg head & test @ 3200psi/30min, OK. RD & Rlse Rig @ 1400 hrs, 5/19/13.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 5/29/2013

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848  
For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 6-3-2013

Conditions of Approval (if any):

JUN 04 2013